

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**APR 21 1978**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 648

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name State 648
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia (O.G. SA)
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-78 Rigged up pulling unit and cleaned out to 2085' TD.  
 3-13-78 Ran 2041' 4 1/2" 11.6# J-55 & 44' 9.5# J-55 Casing set @ 2085'. Cemented w/600  
 sx. Halliburton Thick Mix w/2% Ca. Cl.  
 3-14-78 Ran temp. survey, found cement @ 400'. Ran 1" tubing between 4 1/2" & 8 5/8" and  
 cemented back to surface w/400 sx. Class C w/3% Ca. Cl.  
 3-24-78 Drilled out cement to PBTD 2076'.  
 3-27-78 Perf. 1884-90 & 1926-34 w/two .38" SPF.  
 3-28-78 Set pkr. @ 1838', acidized w/2000 gal. 15% acid NE-FE.  
 3-30-78 Fraced w/28,000 gal versogel & 20,000# 20/40 & 14,000# 10/20 sand.  
 3-31-78 Ran rods & tubing, started testing.  
 4/-6-78 Well making & BOPD, 3 BWPD, Gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 4-20-78  
 APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 24 1978  
 CONDITIONS OF APPROVAL, IF ANY: