NO. OF COPIES RECEIVED	_	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE / /	REQUEST FOR ALLOWABLE AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE TRANSPORTER OIL /			PECEIVED
OPERATOR / PRORATION OFFICE			APR 28 1978
DEPCO, Inc.			0. C. C.
Address	Ferre - 70761		ARTESIA, OFFICE
800 Central, Odessa, Reason(s) for filing (Check proper box) New Well		Other (Please explain)	
Recompletion X Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
State 648	2 Artesia (Q G		· · · · · · · · · · · · · · · · · · ·
Location Unit Letter P ;3.	30 Feet From The South Line	e and <u>330</u> Feet From The	East
	vnship 18S Range	27E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
Navajo Crude Oil Purcl	h. Co.	Box 175, Artesia, New Me Address (Give address to which approved	
Name of Authorized Transporter of Cas None	singhead Gas 📩 or Dry Gas 🦲	Address (Give address to which approved	copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	P 25 18 27	No	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		lug Back ¹ Same Res'v. ¹ Diff. Res'v.
Designate Type of Completio		v	
Date Spudd o d	Date Compl. Ready to Prod.		P.B.T.D.
1-30-78	3-31-78	2085 Top Oil/Gas Pay T	2076 Jubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grayburg	1884	1930
Perforations			epth Casing Shoe
1884-90, 1920			
101 5 6175	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE		160	Unknown
	8 5/8	347	Unknow
	4 1/2	2085	1000
	23%		
TEST DATA AND REQUEST F		fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	stc.)
4-1-78	4-6-78	Pump) t.d. 1
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size 94
24			I.P. I
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
l	4	3	LT NCO
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF C	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	└ CE	OIL CONSERVAT	
		APPROVED MAY 2	1978 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W.G. Gressett	
$\bigcap \mathcal{O} \mathcal{O}$	ì	SUPERVISOR	Divite 1
)	This form is to be filed in com	nitence with PILL 5 1104
AXX hasta	D. R. Mason		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Chief Clerk		All sections of this form must	be filled out completely for allow-
-	itle) .	able on new and recompleted wells	l.
4-25-78 (D	ate)	well name or number, or transporter,	III, and VI for changes of owner, or other such change of condition, be filed for each pool in multiply