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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION RECEIVED P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	HEQU	JEST F(JH A	ILLOWAE	BLE AND A	AUTHORI	ZATION				
·		TO TRA	NSF	ORT OIL	AND NA	TURAL GA	AS _{ART}				
Operator							Well A	PI No.			
Morexco, Inc.				 						·-···	
Address Post Office Re-	. 101	71 1		N7	• •	00033					
Post Office Bo: Reason(s) for Filing (Check proper box)	<u> 401,</u>	Arte	51a	, New M	rexico	88211-0 cr (Please expl	1481				
New Well		Change in	Transr	porter of:	_	•	•	DCC	. , ,		
Recompletion	Oil		Dry C		Una	nge of	operat	or Effe	ective	1-1-91	
Change in Operator		ad Gas 🔲	•	ensate	ьеа	se Oper	ations	Taken	Over 2	-16-91	
f change of operator give name nd address of previous operator					800 Ce	ntral	222050	Movos	70761		
and address of previous operator				pully /		ilctar,		, lexas	79/01		
II. DESCRIPTION OF WELL	AND LE										
ease Name Well No. Pool Name				Name, Includ	· · · · · · · · · · · · · · · · · · ·			d of Lease No.			
State 648	·····	2x Artes			ia-O-GR-SA Su			Federal or Fee State 648			
Location											
Unit Letter P	_ :	330	_ Feat	From The	S Lip	e and	·330 F	et From The	E	Line	
Contra Of m	•	30 ~	_								
Section 25 Townsh	ip	18 <i>S</i>	Rang	<u>e</u>	27E,N	мрм,			Eddy	County	
Ш. DESIGNATION OF TRAI	NSPORTI	ER OF O	TT. A	ND NATH	DAI CAC						
Name of Authorized Transporter of Oil	[X]	or Conde		TO NATO		re address to w	hich approved	com of this f	orm is to be se		
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casi	or D	ry Gas	P. O. Box 175, Artesia, NM 88211-017 Address (Give address to which approved copy of this form is to be sent)								
							•	,,		,	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		la gas actual	y connected?	When	7			
<u></u>	J P	25					l			- ,	
If this production is commingled with the IV. COMPLETION DATA	t from any o	ther lease or	pool,	give comming	ling order nur	ber:					
T. COMPERIOR DATA		Oil Wel	, ,	Can Wall	1 22 277 11	1			·	-,	
Designate Type of Completion	ı - (X)	I OII WEI	¹ 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready t	o Prod		Total Depth	J	ــــــــــــــــــــــــــــــــــــــ	DDTD	<u> </u>	J	
		• •						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Table Depart			
Perforations								Depth Casir	ng Shoe		
LOUE OFF					CEMENT	NG RECO	RD				
HOLE SIZE	C.	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Yast ID-3			
								3-	3-22-91		
						 			cha ap		
V. TEST DATA AND REQUE	EST FOR	ALLOW	ABL	Ē					~ /		
OIL WELL (Test must be after					si be equal to a	r exceed top a	llaunble for th	is death or he	for full 24 has	er)	
Date First New Oil Run To Tank	Date of 7	Test			Producing N	lethod (Flow,)	owno, eas lift.	elc.)	JOF JUL 24 HOL	<i>US.)</i>	
						, .,	7.0 - 7.0	,			
ngth of Test Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
			·								
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Mathed (-):		Tubing Pressure (Shut-in)									
Testing Method (pitot, back pr.)	lubing I	rressure (Sh	m-m)		Casing Pres	sure (Shut-in)		Choke Size			
YH OPERATOR CONT											
VL OPERATOR CERTIFI							NOEDA	/ATION	DIVIO	ΩN1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								MAR 1 8 1991			
,					Dat	e Approv	ed	1. Sharks	<u>, </u>		
Pelvecca Dlo	\mathbb{A}										
Signature					By.		ORIGIN	AL SIGNE	D BY		
Rebecca Olson Production Analyst						MIKE WILLIAMS					
	/= ^= :		Tiu		Title	9		ISOR, DIS	TRICT I		
March 11, 1991	(505)	746-	652	U No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.