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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVE Form C-104
Revised 1-1-89
Security and Bottom of Page O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

TO TRANSPORT OIL AND NATURAL GAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION	NC
	TO TRANSPORT OIL AND NATURAL GAS	

1.		O TRA	INSPO	ORT OIL	AND NA	TURAL G	AS				
Operator SDX Resources,	Inc.						Well	API No.	-		
Address Post Office Box		Midl	and.	Теха	g 7970	Δ					
Reason(s) for Filing (Check proper box)	30017	HILUI	. ana j	ICAC		er (Please expl	lain)		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	Transpor	rter of:		or it rease expr	401)				
Recompletion	Oil		Dry Gas		Chan	ae of (operato	or Effe	ctive	6-17-91	
Change in Operator	Casinghead	Gas 🔲	Conden			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Porus	2 2220		0 17 31	
If change of operator give name Mand address of previous operator	orexco	, Inc	., F	2. 0.	Box 48	l, Arte	esia, l	New Mex	ico 88	211-048	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name		Well No.	Pool Na	me, Includi	ng Formation		1	of Lease	1	ease No.	
State 648		2	<u> </u>	Artes	ia-Q-G	R-SA	State	, Federal or Fe	e St.	ate 648	
Location											
Unit Letter P	_ :	330	Feet Fro	om The	S Line	and3	330 F	eet From The		E Line	
Section 25 Townshi	<u> 18</u>	8 <i>s</i>	Range	2	27E , N	MPM,		Ed	dy	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder				e address to w	hich approve	d copy of this j	form is to be se	ent)	
Navajo Refining	Compai	ny			P. 0	Box 1	75. Aı	tesia.	NM 88	210	
Navajo Refining Company P. O. Box 175, Artesia, NM 88: Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be see							int)				
If well produces oil or liquids, give location of tanks.	Unit	Sec. 25	Twp.	•	Is gas actually	y connected?	When	1 ?			
If this production is commingled with that						per:					
IV. COMPLETION DATA		*									
Designate Type of Completion	- (X)	Oil Well	. G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	ormation		Top Oil/Gas I	Pay		Tubing Dep	Tubing Depth		
Perforations	<u> </u>				<u> </u>			Depth Casin	ig Shoe		
					CEMENTI						
HOLE SIZE	CAS	ING & TL	JBING S	IZE		DEPTH SET	·	1 2	SACKS CEMENT		
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	 						2-12-91				
								Cus. Op			
V. TEST DATA AND REQUES								<u>l</u>			
OIL WELL (Test must be after re			of load o	il and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	sure			Casing Pressu	re		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Cos MCE	Gas- MCF		
	Oil - Bois.		<u>.</u>		VV and 1 Dolla.			Gas- MC			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Condens	sate/MMCF		Gravity of C	Condensate	}	
Testing Method (pitot, back pr.)	back pr.) Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		Choke Size	Choke Size		
				_		·					
VI. OPERATOR CERTIFIC				CE	_ اا	W 001	.o=n./	471011	D !! (! O ! O		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date ApprovedJUN 2 § 1991						
	.4 \				Date			D BY	·	· · · · · · · · · · · · · · · · · · ·	
					By ORIGINAL SIGNED BY						
Signature Rebecca Olson Agent Printed Name					SUPERVISOR, DISTRICT						
— — — — — — — — — — — — — — — — — — —	505) 7	46-6	Title 520		Title.	· · · · · · · · · · · · · · · · ·		,			
Date	ר ניטע		phone No						-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.