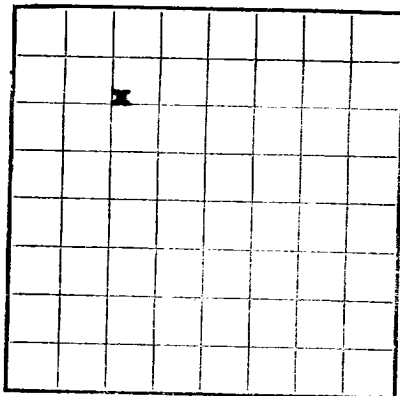




LOCATE WELL CORRECTLY

RECEIVED

MAY 2 1960
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE

SERIAL NUMBER **MM-015068**LEASE OR PERMIT TO PROSPECT **C**RECEIVED
JUL 10 1961D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

WATER INJECTION WELL

Company **Stanton Oil Co., Ltd.** Address **Box 1688, Monahans, Texas**
Lessor or Tract **Wilson** Field **Turkey Track** State **New Mexico**
Well No. **1-W** Sec. **34** T. **18** R. **29** Meridian **N.M.P.** County **Eddy**
Location **1315** ft. **N.** of **N** Line and **1325** ft. **E.** of **W** Line of **Sec. 34** Elevation **3453**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **E. Olin Wood**Date **April 8, 1960**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 18,** 19 **60** Finished drilling **January 26,** 19 **60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,088'** to **2,091'** No. 4, from _____ to _____
No. 2, from **2,094'** to **2,108'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	Denton	125	Open	Surface	2,088'	2,108'	Injection
4 1/2	9.5	8	Denton	125	Open	2,108'	2,140'	2,140'	Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	355	125	Denton		
4 1/2	2140	125	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **2,140'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed **Mar. 23,** 19 **60****Water Injection****March 25,** 19 **60**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

V. A. Sims, Driller**R. L. Howie**, Driller**Fred Schwettman**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface Soil, Red Shale and Sand
200	348	148	Red Shale and Sandy Shale
348	885	537	Salt
885	1,860	975	Anhydrite
1,860	2,082	222	Anhydrite and Lime
2,082	2,108	26	Sand
2,108	2,140	32	Anhydrite and Lime

