NO. OF CO 'ES RECEIVED					30-015	5-20007
DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISSIO	N Fe	orm C-101	
SANTA FE /					evised 1-1-65	
FILE /				5	_	Type of Lease
U.S.G.S. 2					STATE	
LAND OFFICE				- 5	5. State Oil 6	Gas Lease No.
OPERATOR 2					*****	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK		<u>111111</u>	
1a. Type of Work					7. Unit Agree	ement Name
DRILL X			PLUG			
b. Type of Well			1200		8, Farm or Le	ease Name
	OTHER		SINGLE MU	LTIPLE	Wilkir	nson "AZ"
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·			9. Well No.	
Yates Petroleu	m Corporati	on			1	
3. Address of Operator	an corporaci	011			10. Field and	i Pool, or Wildcat
200 8	1.52		00010	I	Penasco	Draw S.A.Yeso
309 Carper Bui 4. Location of Well	<u>loing - Art</u>	$\frac{1}{2310}$	exico 88210 West		mm	
UNIT LETTER	LOC	ATED	FEET FROM THE	LINE		
AND 990 FEET FROM TH	South	E OF SEC. 25	TWP. 185 RGE. 2	5E NMPM		
	<i>MIMIMI</i>				12. County	
x/////////////////////////////////////					Eddy	
*******	HHHHHHH	tittttttt	MIMMMM	<u>mmn</u>	IIIII	
		///////////////////////////////////////			///////	
**********	<i>HHHHHH</i>	HHHHHH	19, Proposed Depth	19A. Formation		20. Rotary or C.T.
			Approx.2800	S. A. Y	leso	Rotary
21. Elevations (Show whether DF, R	T. etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
3462 GR		et Bond	Unknown		Unkno	wn
23.					4	
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 4 20 "	9-5/8"	OD	32.30# H-40	1000	Circulate to	surface
8-3/4"	7"	OD	17# H-40	2150	150	
					1	1

If lost circulation is encountered, a DV tool and/or baskets will be set in the 9-5/8" casing in order to circulate the cement to the surface.

Signed

RECEIVED APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, JAN 1 6 1967 . EXPIRES D. C. C. RTEBIA. OFFICE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON Tive zone, give blowout preventer program, if any. PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-I hereby certify that the information above is true and complete to the best of my knowledge and belief. Geologist 1-13-67 lorno Date Kullon Title (This space for State Use) JAN 171967 DIL AND GAS INSPECTOR hesself TITLE. DATE APPROVED BY Notify N.M.O.C.C. in suff clon. CONDITIONS OF APPROVAL, IF ANY: all Caring must be set and comented in Compliance with Rules 2, 3+59 arder R-3169 CONDITIONS OF APPROVAL. 1 time to witness cementing The 9 Secasing

N' MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION FLAT

		All distances mus	t be from the outer boundarie		······································
Yates Pet	roleum Cor	poration			Well No.
Jnit Letter	Section	Township 18 South	Range 2 5 Eas t	County Eddy	
ctual Footage Loc 2 310	ation of Well: feet from the	Hest in	amd 990		South
round Level Elev. 34.62		g Formation	Pool	feet from the	Dedicated Acreage:
2. If more th	-	dicated to the subjec	ct well by colored pend well, outline each and		
	ommunitizatio	n, unitization, force-			s of all owners been consoli-
this form if No allowab	f necessary.). ble will be ass	signed to the well unt	il all interests have be	en consolidated (by	olidated. (Use reverse side of communitization, unitization, been approved by the Commis-
		R 25 E		raine Positie Compa	Geologist
		25		l he show note unde is t	13-67 The set of the
_2310'				Regist and/or	urveyed NO. Jamert, 10,51967 ered Professional Expineer Land Surveyor MEL MEL MEL MEL MEL MEL MEL MEL MEL MEL
330 660 1	90 1320 1650	1980 2310 2640	2000 1500 1000	500. 0	cate No