

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp</u>		Lease <u>Wilkinson AZ</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>9905 2310W</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 3/4</u>	<u>9 5/8</u>	<u>32.3</u>		<u>1000</u> <u>100 ft below water</u>	<u>Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>17</u>		<u>2150</u>	<u>Circ into Water String</u>

Casing Data:

Surface joints of 9 5/8 inch # Grade J Used
 (Approved) (Rejected)
 Inspected by Stam date

Cementing Program

Size of hole 13 3/4 600 Size of Casing 9 5/8 Sacks cement required
 Type of Shoe used Flt Float collar used Btm 3 jts welded Thud Lk
 TD of hole 1040 Set Feet of 9 5/8 Inch # Grade J
~~New~~ used csg. @ 1040 with 50 sacks neat cement around shoe
 + 320 sax Wellborton light additives 12 1/2 # gibsonite 1/4 # flocc/sac 240 Gall
 Plug down @ 4:45 (AM) (PM) Date 5-21-67
 Cement circulated No No. of Sacks
 Cemented by J. L. Barton Witnessed by Stam
 Temp. Survey ran @ 1.00 (AM) (PM) Date 5-22-67 top cement @ 400
 Casing test @ (AM) (PM) Date
 Method Used Witnessed by
 Checked for shut off @ (AM) (PM) Date
 Method used Witnessed by

Remarks: Tubing would not go below 336'. As they had to be
pumped down from 200 ft, experimented with pull and
cement operation. Pull tubing slowly up hole while cementing

Date	Time	Sacks	Cu Cl	Hulls	Tby depth
<u>5-22-67</u>	<u>5:15 AM</u>	<u>100 C</u>	<u>4% 1st 25</u>		<u>350</u> <u>336 - 252</u>
	<u>9:15 AM</u>	<u>100 C</u>	<u>4% 1st 50</u>		<u>210 - 130</u>
	<u>12 noon</u>	<u>75 C</u>	<u>4%</u>	<u>1 bag</u>	<u>189 Fluid level 168'</u>
					<u>Bill reported int top near 150'</u>