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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Wilkinson "AZ"	
3. Address of Operator 207 So. 4th St. - Yates Bldg. - Artesia, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER N 2310 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso	
15. Elevation (Show whether DF, RT, GR, etc.) 3462' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5120'
6-9-10-67 -

Perforated the following interval from 1395-3255' with 420 shots (15/32") bullets and water frac with 230,000# of 20-40 sand, 255 gals. 14N surfactant, 10,500 gals. of 15% NE acid, 550 RCN balls and 462,000 gals. of water. 70h 1395-1450 70h 1555-1620 70h 2190-2250 70h 2410-2510 70h 3000-3050 70h 3185-3255

Each zone was sand fraced separately and bridge plug set in between zones. All bridge plugs were drilled out to approximately 3400'.

RECEIVED

JUL 6 1967

O. O. G.
LAND OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. Armstrong</u>	TITLE <u>Agent</u>	DATE <u>7-6-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 6 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		