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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 So. 4th Street-Yates Bldg-Artesia, New Mexico

4. Location of Well

UNIT LETTER N LOCATED 2310 FEET FROM THE West LINE AND 990 FEET FROM

THE South LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM

15. Date Spudded 5-19-67 16. Date T.D. Reached 6-4-67 17. Date Compl. (Ready to Prod.) 6-30-67 18. Elevations (DF, RKB, RT, GR, etc.) 3462' GL 19. Elev. Casinghead

20. Total Depth 5120' 21. Plug Back T.D. 3400'/Bridge Plug 22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

1395-3255' S.A. Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1040'	12 1/4"	645sx	
7"	26 & 23#	5117'	8-5/8"	900sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3000'	

31. Perforation Record (Interval, size and number) 15/32"
70/1395-1450', 70/1555-1620', 70/2250-2190',
70/2410-2510', 70/3000-3050', 70/3185-3255',

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1395-3255'</u>	<u>230,000# 20-40 Sand</u>
	<u>10,500 gals. acid</u>
	<u>462,000 gals. water.</u>

33. PRODUCTION

Date First Production 6-30-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>7-1-67</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>54</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>30 WL</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Don Weaver

35. List of Attachments

Gamma Ray Neutron Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

7-6-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the ducted, including drill stem tests. All depths reported shall be measured depths. In the case of direction also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL S

Southeastern New Mexico

Northw

T. Anyh	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Maxwell Yeso	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet
0	440	440	Caliche red clay and gravel			
440	1040	600	No returns			
1040	2068	1028	Dolomite			
2068	2170	102	Dolomite with sandstone stringers			
-2170	4359	2189	Dolomite with occasional sandstone stringers			
4359	4600	241	Dolomite with green shale stringers			
4600	5120	520	Dolomite			