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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

ALITHOPETATION TO TO PRESIDENTION AND HATHDAL CAS

LAND OFFICE	AUTHORIZATION TO ACK	DOCOR DIK WOODNATORA	AL GAS
TRANSPORTER GAS GAS	FEB 2 8 1973		
PRORATION OFFICE			
Operator	ARTESIA, OFFICE		
<u></u>	um Corporation/		
	treet-Artesia, NM 882		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	* Oil Dry Gas	,	t Cartachard Car
Change in Ownership	Casinghead Gas Conden	sate To Transpor	t Casinghead Gas
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name Wilkinson AZ	Well No. Pool Name, Including For Penasco Draw		Lease No. Lease No.
Unit Letter N 2310	O Feet From The West Line	e and 990 Feet F	rom The South
Line of Section 25 Tow	mship 18S Range	25E , NMPM, E	ddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil Scurlock Oil Compan		·	g-Midland, TX 79701
	me of Authorized Transporter of Casinghead Gas 🐧 or Dry Gas 🗌 Address (Give address to which approved copy of this form is to be sent,		pproved copy of this form is to be sent)
Yates Petroleum Con		207 So. 4th Stro	eet-Artesia, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 25 18S 25E	Yes	2-28-73
<u></u>	th that from any other lease or pool, i	give commingling order number:	•
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	T	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR 9 1973	
Eddiela Gully of		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Eddie M. Mahfood 7	Engineer	tests taken on the well in	m must be filled out completely for allow-
(Tit	ile)	able on new and recomplete	ed wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

2-27-73