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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hornbaker "BA"	
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210		9. Well No. 1	
4. Location of Well UNIT LETTER G 1900 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GL		12. County Eddy	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5320' - PBTD 4500'. Plug back from 4600-4500' with 100' cement plug.  
Ran 144 jts of 7" OD 8R thd. 23# J-55 (4478.35') casing, 1' Halliburton  
guide shoe and set at 4478.35', using 11 centralizers from 4446-1260', cemented  
with 750 sx of Class "C" cement mixed with 2% gel, 8# salt per sx, 1/4#  
flocele per sx and 1/2% CFR-2 per sx. Plug down 7:00 P.M. 5-13-67.

*Cement circulated*

RECEIVED

MAY 18 1967

FILED  
ARTESIA, N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>McArmstrong</u>	TITLE <u>Agent</u>	DATE <u>5-16-67</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 18 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		