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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Hornbaker "BA"
3. Address of Operator 207 So. 4th Street- Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER G 1900 North 1650 East 25 18S 25E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Water Frac & Acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated the following intervals with Lane Wells 15/32" bullets and Water Fraced.

- 5-17-67 - 75/2405-2480: Water fraced with 30,000# 20-40 sand, 30 gal 14N surfactant, 100 RCN balls, 3500 gal 15% NE acid and 64,000 gals water.
- 5-18-67 - 75/2215-2315: Water fraced with 30,000# 20-40 sand, 30 gals 14N surfactant, 2250 gals 15% NE acid, 100 RCN balls and 64,000 gals water.
- 75/1640-1700: Water fraced with 110,000# 20-40 sand, 30 gals 14N surfactant, 2500 gals 15% NE acid, 100 RCN balls and 64,000 gals water.
- 75/1400-1480: Water fraced with 60,000# 20-40 sand, 60 gal 14N surfactant, 2250 gals 15% NE acid, 100 RCN balls and 90,000 gals water.

### TREATING REPORT ATTACHED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ML Armstrong</u>	TITLE <u>Agent</u>	DATE <u>7-19-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u>JUL 21 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		

Yates Petroleum Corporation  
Hornbaker "BA" No. 1  
Letter G, 1900' FNL & 1650' FEL of Sec. 25-18-25.

Treating Report.

Using Lynes straddle packers on 3" tubing for control, treated the following intervals with 15% NE acid on 3-6-9-10-15-67.

<u>Depth Treated</u>	<u>Gallon Acid</u>
4390-4420	250
4120-4182	250
3960-4022	250
3870-3932	250
3547-3609	250
3555-3617	250
3240-3302	250
3025-3082	250
2940-3002	250
1844-1906	250
1120-1182	250