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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hornbaker "BA"
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER G, 1900 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3456 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Tubing & Packer setting

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We have two strings of tubing in this well, the long string is set at 4382' with packer set at 4380'. The bottom zone is not being produced at the present time, but plan to test this zone at a later date. Pressure below the packer is 400#. The upper zone is pumping with no pressure. The tubing in the upper zone is set at 2000'.

RECEIVED

JUN 9 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. L. Armstrong</u>	TITLE <u>Agent</u>	DATE <u>6-9-67</u>
APPROVED BY <u>R. S. [Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 12 1967</u>

CONDITIONS OF APPROVAL, IF ANY: