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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS
LAND OFFICE	-		
TRANSPORTER GAS			RECEIVED
OPERATOR 3	_		HILL A GAR
Operator Operator			JUN 9 1967
Yates Petrole	um Corporation V		O. C. C.
Address	lding-Artesia, New Me	exico 88210	ARTESIA, OFFICE
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well .	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name  Hornbakor "DA"		ne, Including Formation SCO Draw S.A.Yeso	Kind of Lease State, Federal or Fee Fee
Hornbaker "BA"			1
Unit Letter G ; 19	00 Feet From The North Line	e and 1650 Feet From	The <u>East</u>
0.5	196 Banas	25 D NIMEN	. County
Line of Section 25 , To	wnship 18S Range	25E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S CONTRACTOR	Table Committee to
Name of Authorized Transporter of Oi		Address (Give address to which appro	
The Permian Co. Name of Authorized Transporter of Co.	rporation singhead Gas or Dry Gas	P. O. Box 3119 Mic Address (Give address to which appro-	utand, Texas  ved copy of this form is to be sent)
	-	,	·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  G 25 18 25	Is gas actually connected? Wh	en
	ith that from any other lease or pool,	NO No	
COMPLETION DATA			
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
2-10-67	6-6-67	5320'	4500'(Pkr at 4380')
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	sb <u> </u>		2000 Depth Casing Shoe
75/2405-246	J; / J/ ZZ13 - Z313; / 3/ 164	U-1/00;/5/1400-1480	4478'
		CEMENTING RECORD	
13-3/4"	9-5/8"	1072'	SACKS CEMENT
8-3/4"		4478'	1060 750
	2-3/8"	2000'	
MERCH DAMES AND DECLIESTEE	TOP ALLOWARD E		
TEST DATA AND REQUEST F OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li Pumping	ft, etc.)
6-6-67 Length of Test	6-7-67 Tubing Pressure	Casing Pressure	Choke Size
24		Pumping	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
80	50	30 Load Water	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. Journal Marriad Theoret over his			
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	•	APPROVED JUN 12	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A) P A	
		BY THE CAR INCOL	Con I
	/	TITLE OIL AND GAS INSPE	.U I VIE
The sum of		This form is to be filed in	compliance with RULE 1104.
MIL CHILLETTIA		If this is a request for allowable for a newly drilled or deepened	
Agent (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
6-9-67		Fill out Sections I. II. III.	and VI only for changes of owner,
(L	(ate)	well name or number, or transpor	ten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.