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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 1 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS. O.C.C. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
1. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.	
3. Address of Operator 207 So. 4th St., Artesia, New Mexico 88210		7. Unit Agreement Name	
4. Location of Well UNIT LETTER G , 1900 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		8. Former Lease Name Hornbaker BA	
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GR		9. Well No. 1	
		10. Field, Pool, or Wildcat Penasco Draw (Yeso, SA)	
		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to Disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

On July 24, 1975, this well was converted to salt water disposal as provided for by OCC Order R-4952, Case No. 5367 dtd January 22, 1975. Well was cleaned out to 2500', a Guiberson UNI-I Tension Packer run on 2 3/8" Cement-lined tubing, hole circulated with 60 bbls corrosion-inhibited water, and packer was set at 1384'. A pressure gauge has been placed on the casing annulus and a relief valve placed on the injection line such that injection pressure will not exceed 700 psi in this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Mahfood TITLE Eddie M. Mahfood, Engineer DATE 11-26-75

APPROVED BY W. R. Gussitt TITLE SUPERVISOR, DISTRICT II DATE DEC 9 1975

CONDITIONS OF APPROVAL, IF ANY: