

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp</u>		Lease <u>Yates F/S Fee</u>		Well # <u>2</u>	
Location of Well	Unit <u>L</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Chely</u>
Drilling Contractor <u>23105 990W</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 3/4</u>	<u>9 5/8</u>	<u>32.3 #40</u>		<u>1000</u>	<u>Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>17 #40</u>		<u>2150</u>	<u>150 ? 1 1/2 9 5/8</u>

Casing Data:

Surface joints of inch # Grade
 (Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole 13 3/4 630 Size of Casing 9 5/8 Sacks cement required

Type of Shoe used Float Float collar used Btm 3 jts welded Thread Lock

TD of hole 1043 Set Feet of Inch # Grade

New-used csg. @ ID with 50 sacks neat cement around shoe

+ 240 sax Halliburton Light additives 12 1/2 # Gilsont. 1/4 fl oz per sack

Plug down @ 11:35 (AM) (PM) Date 3-7-67

Cement circulated No No. of Sacks

Cemented by Halliburton Witnessed by R. L. L...

Temp. Survey ran @ 8:15 (AM) (PM) Date 3-7-67 top cement @ 400-420

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lost circulation 430 & 530 no returns from 530'. Baskets

820' & 590'. Could not get tubing below 250 feet.

Date	Time	Sacks	CaCl	Hulls	Tbg. depth
-8-67	12:01 AM	75 C	4%	1	250
	3:30 AM	50 C	4%	1	200
	5:30 AM	25 C	8%		200
	8:10 AM	25 C	8%	1	200 200
		25 C	4%		
	10:25	25 C	10%		170
	12:40 PM	50 C	10%		95

Pumped hole in casing.
 Halliburton finished job
 after 4:00 PM with
 100 sax incor