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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Yates "AS" Fee
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3465 GL		12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-67 - Spudded 13-3/4" hole at 2:30 A.M.

3-6-67 - Ran 9-5/8" 36.30# H-40 (1044') of casing set at 1044' and cemented with 1115 sx of cmt. Cement baskets at 813' and 583'. Float shoe on bottom. Spotted 270 sx Halliburton light cmt. 12 1/2# Gilsonite, 1/4# flocele per sx, 3% CaCl followed with 50 sx Neat 3% CaCl cmt. Plug down 11:40 A.M. 3-7-67. WOC 8 hrs. Ran temperature survey and found top of cmt 420' from surface. Spotted 75 sx Neat cmt. 4% CaCl. Found top of cmt. 210' from surface. Spotted 50 sx 6% CaCl - No fill-up. Spotted 255 sx 8% CaCl. No fill-up. Spotted 255 sx 10% CaCl. - No fill-up. Spotted 50 sx 6% CaCl and 110 sx 6% CaCl cmt. and cement circulated to surface. WOC 24 hours and resumed drilling 8-3/4" hole.

RECEIVED

MAR 14 1967

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ML Armstrong TITLE Agent DATE 3-13-67

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 14 1967

CONDITIONS OF APPROVAL, IF ANY: