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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Yates "AS" Fee
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3465' GL		12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5917'. Hung tubing at 5600' and spotted 60 sx Class "C" plus 1% CFR-2 cement and plugged back to 5390'. Ran 168 jts (5389.44') of 7" 8R thd 26# (516.83') & 23# (4872.61') casing, 1' Halliburton guide shoe, 4' DV tool set at 3745' and 24 centralizers from 1058-5324' and cemented with 1110 sx Type "C" plus 2% Howcogel, 8# salt plus 1% CFR-2 and 1/4# flocele per sx cement. Cemented with 260 sx of cement below the DV tool and then opened DV tool and cemented with 850 sx of cement. Plug down 11:15 P.M. 4-28-67. Circulated 100 sx of excess cement to pits.

RECEIVED

MAY 9 1967

O. E. G.  
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armstrong TITLE Agent DATE 5-9-67

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 10 1967

CONDITIONS OF APPROVAL, IF ANY: