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FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL 1  
GAS  
OPERATOR 3  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
**RECEIVED**  
JUN 19 1967  
O. C. C.  
ARTESIA

Yates Petroleum Corporation  
309 Carper Building- Artesia, New Mexico 88210  
Reasons for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Well Name Yates "AS" Fee Well No. 2 Pool Name, Including Formation Penasco Draw S.A. Yeso Kind of Lease State, Federal or Fee Fee  
Location  
Unit Letter L, 2310 Feet From The South Line and 990 Feet From The West  
Line of Section 25, Township 18S, Range 25E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit L, Sec. 25, Twp. 18, Rge. 25 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐  
Date Spudded 3-3-67 Date Compl. Ready to Prod. 6-12-67 Total Depth 5917' P.B.T.D. 5390' P.B. 4750'  
Well Penasco Draw S.A. Yeso Name of Producing Formation S. A. Yeso Top Oil/Gas Pay 1360 Tubing Depth 2500'  
Perforations 80/3190-3130'; 80/2430-2350'; 80/2240-2160'; 80/1675-1585; 90/1440-1360 Depth Casing Shoe 5389'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 12-1/4" 8-3/4" CASING & TUBING SIZE 9-5/8" 7" DEPTH SET 1044' 5389' SACKS CEMENT 1115 1110

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 6-12-67 Date of Test 6-13-67 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test 79 Oil-Bbls. 49 Water-Bbls. 30 Load Water TSTM  
GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Agent M. L. Linstraff (Signature)  
Agent (Title)  
6-16-67 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED JUN 20 1967, 19  
BY W. A. Gressett  
OIL AND GAS INSPECTOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.