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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS

GAS /		FEB 2 8 1973		
PRORATION OFFICE	2 0 13/3			
Operator Yates Petroleum Co	orporation	O. C. C.		
Address		ARTESIA, OFFICE		
207 So. 4th Stree		210		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
Recompletion		y Gas		
Change in Ownership	Casinghead Gas Co	ondensate To Transport C	asinghead Gas	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Yates AS Fee	Well No. Pool Name, Including Penasco D	1	tal or Fee Fee	
Location			Fee	
Unit Letter L ,2310	Feet From The South	Line and 990 Feet From	The West	
Line of Section 25 To	ownship 18S Range	25E , NMPM, E	ddy County	
DESIGNATION OF TRANSPOR			·	
Name of Authorized Transporter of Oil X or Condensate Scurlock Oil Company		Address (Give address to which appro	•	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which appro	Midland, TX 79701 oved copy of this form is to be sent)	
Yates Petroleum Co		207 So. 4th Stree	t-Artesia. NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 25 18S 25	is das actually connected?	2-28-73	
If this production is commingled wi			2-20-73	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty, Diff. Resty	
Designate Type of Completion		li l	Plug Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
	TUDING CASING	NID CENENTING DECOR		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST FOOL WELL		e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			0.1024 5124	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	- Table Condition	Cosing Flassure (Bude-In)	Choke Size	
CERTIFICATE OF COMPLIANC	CE	1)	TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n APPROVED	APPROVED MAR 9 1973 BY W. C. Stresse St.	
	-	TITLE OIL AND GAS INSPECT	OR	
Eddie M. Mahfood - Engineer		This form is to be filed in compliance with RULE 1104.		
		_ If this is a request for allow	If this is a request for allowable for a newly drilled or deepened	
		tests taken on the well in accor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
XDX 2-27-73 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Dute)		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.