NO. DF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE 7 I.E. 7 U.S.G.S. 7 INANSPORTER 011. GAS 7	REQUEST F	APR - 2 P73	Hum C + 104 Superariles Old C+104 and C+11- Effective 1-1-65
PROMATION OFFICE		alia alia dia. Artista referen	
Yates Petroleum Cor	poration		
Address 207 South 4th Stree Reason(s) for filing (Chrck proper box, New Well Recompletion Change in Ownership f change of ownership give name and address of previous owner	Change in Transporter ofr Old XX Dry Gas Cusinghead Gas Condens	ole	Rom Soc
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including For	mallon Kind of Lease	o Leane No.
Yates AS Fee	2 PenascoDraw S	District Distance	Il cr Fco Fee
Location		•	The West
Unit Letter L : 2310	Feet From The <u>SOUTH</u> Line	· · · ·	
Line of Section 25 To	enship 18S Range 2	25E , NMPM, Ed.	dy County
Name of Authorized Transporter of Casinghead Gas go or Dry Gas		Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210	
Yates Petroleum Co:	Unit Sec. Twp. Hge.	Is gas actually connected?	en
If well produces oil or liquids, give location of tenks.	K 25 188 25E		2-28-73
If this production is commingled wi COMPLETION DATA Designate Type of Completion	Oll went jour with	Now Well Workover Deepen	Flug Back Same fies'v. Diff. Res'v.
Dete Spuddød	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	l and must be equal to or exceed top allows
OIL WEI L Date First New Oil Run To Tonks	able for this deg	pth or be for full 24 hours) Freducing Mothed (Flow, pump, gas l	
Date : trat New OII New To Tone?		Casing Pressure	Choke Size
Longth of Toat	Tubing Pressure		1 p il
Actual Prod. During Toot	Oll-Bble.	Water-Bbls.	Gas-MCF
L			Cha Net
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bble. Condensote/MMCF	Gravity of Condenacts
• .		Cosing Pressure (Shut-in)	Cheke Size
Testing Muthed (pitot, back pr.)	Tubing Processo (Shut-14)		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby cortify that the rules and regulations of the Oil Conservation Commission nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 4 - 1979 . 19 DY TITLE	
(Signature) Christine Tomlinson-Geol. Secty.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficit or deepend well, this form could be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE. 111. All sections of this form must be filled out completely for allow-	
(Tilla)		chlo on now and recompleted viert.	
(1)(1)()		well name or number, or transpo	iter, or other such change of condition.