

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Len Mayer</u>		Lease <u>Irene Brinard Co. Co.</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>20</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>1650 N 9900 W</u> <u>W E #</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 3/8</u>	<u>28 #</u>		<u>1250</u>	<u>400</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.6 #</u>		<u>9100</u>	<u>300</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 3/8 Sacks cement required _____

Type of Shoe used Quincy Float collar used yes Btm 3 jts welded yes

TD of hole 1245 Set 1230 Feet of 8 3/8 Inch _____ # Grade J-5 API used

New-used csg. @ 1245 with 50 sacks neat cement around shoe 2 1/2

+ _____ sack _____ additives

Plug down @ 3:15 (AM) (PM) Date 2-8-67

Cement circulated _____ No. of Sacks _____

Cemented by _____ Witnessed by _____

Temp. Survey ran @ 1:15 (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

12 1/4 to 403 + Circ to surface

in 2 1/2 hrs at 275 psi. 2 1/2 hrs + 2 1/2 hrs

Am 3/4" thick 403 - 50.00 each 200 + 100.00 = 150.00