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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER NE 1650 North 990 FEET FROM THE LINE AND FEET FROM West 20 18S 26E THE LINE, SECTION TOWNSHIP RANGE NMPM.	MAR 21 1967 O. C. C. ARTESIA, OFFICE Box 1495, Roswell, New Mexico	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 12. County
15. Elevation (Show whether DE, RT, GR, etc.) GL 3438 KB 3450		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-4-67: WEX Drlg. Co. spudded with rotary tools at 7:30 PM.

2-7-67: TD 1245'. Ran 39 joints of 28 and 32# used 8-5/8" casing set at 1242'.

2-8-67: Cemented with 150 sx Incor w/ 4% gel, 1/2# flo-seal, 12# gilsonite, and 350 sx Incor w/ 4% gel, 1/2# flo-seal, and 50 sx neat cement. Did not circulate. Plug down 3:00 AM. Top cement by survey, 400'. Ran 3/4" and cemented a total of 475 sx Incor in nine stages.

2-9-67: Circulated out to surface 7:35 AM. WOC

2-15-67: Casing tested with 1000# for 30 minutes. Tested OK.

Note: Drilled out with air. Dust damp at 3720'. Started mist drilling at 3760'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent for Len Mayer

DATE

3-21-67

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 21 1967

CONDITIONS OF APPROVAL, IF ANY: