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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 4 1967

O. C. C.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Irene Brainard Gas "Com"
9. Well No. 1
10. Field and Pool, or Wildcat Undesig. Atoka-Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Len Meyer
3. Address of Operator Box 1495, Roswell, New Mexico
4. Location of Well UNIT LETTER WTH 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3438 KB 3450

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Stopped mist drilling and started drilling with water at 4162'.
Started to drill with mud at 5830.

4-1-67: Conducted DST 8800 - 8996'.

4-2-67: TD 9053'.

4-3-67: Ran 9043' 4 1/2" 11.6# and 10.5# casing, 12 centralisers, 12 scratchers, 4 cement baskets, float guide shoe and insert float collar, set at 9052' with 150 sx Incon-Pozmix A, 4% gel, 0.75% CFR-2, and 10# salt/sk, and 150 sx Incon-Pozmix A, 2% gel, 0.7% Haled 9, 0.75% CFR-2, and 10# salt/sk. Preceded cement with 150 barrels 9.2# brine water and 20 barrels mud flush, pumped plug down with 130 gallons acetic acid with Morflo II and fresh water. PD 8:45 AM. Halliburton Company. Top of cement 7880' by temperature survey. WOC.
Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RW Lundenburg TITLE Agent DATE 4-4-67
APPROVED BY W. A. Gressett TITLE Agent DATE 4-4-67
CONDITIONS OF APPROVAL, IF ANY: