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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Len Mayer</b>		8. Farm or Lease Name <b>Irene Brainard Gas "Com"</b>
3. Address of Operator <b>Box 1495, Roswell, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>"E"</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesig. Atoka-Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 3438 KB 3450</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforating and stimulation</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-67: TD 9053'. WOC on 4 1/2" casing 18 hours. Tested with 1500# for 30 min. Tested OK.

4-5-67: Set Baker mod. FA permanent production packer at 8800' by wireline. Ran 2-3/8" tubing and latched on to packer. Loaded annulus with 90 barrels fresh water with 5 gallons Visco 936 corrosion inhibitor.

4-7-67: Perforated through tubing with Wellex 3/8" jet shots, 1 per foot, from 8900' to 8944'. (Total of 44 shots). Preparing to test.

APR 17 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. W. Lunderberg Jr* TITLE Agent

DATE 4-14-67

APPROVED BY *W. A. Gussess*

TITLE MANAGING DIRECTOR

DATE

CONDITIONS OF APPROVAL, IF ANY: