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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

RECEIVED

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

APR 18 1967

2. Name of Operator

Len Mayer

3. Address of Operator

Box 1495, Roswell, New Mexico

4. Location of Well

UNIT LETTER "E" LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 20 TWP. 18S RGE. 26E NMPM

15. Date Spudded

2-4-67

16. Date T.D. Reached

3-31-67

17. Date Compl. (Ready to Prod.)

4-7-67

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3438 KB 3450

19. Elev. Casinghead

3452

20. Total Depth

9053'

21. Plug Back T.D.

9013'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-9053'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8900' - 8944' Morrow ("B" Sand).

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Acoustic, Induction Electric, Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28 & 32#	1242'	11"	975	--
4 1/2"	10 1/2 & 11.6#	9056	7-7/8"	300	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8800'	8800'

31. Perforation Record (Interval, size and number)

Perf. Wellex jet shots, 3/8", 1 shot/foot.
8900 - 8944'. 4-5-67.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perfs (All)	130 gallons Acetic acid.

33. PRODUCTION

Date First Production 4-7-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Waiting on connection.

Date of Test 4-16-67	Hours Tested 3 1/2	Choke Size Various	Prod'n. For Test Period 90 gallons	Oil - MCF 655	Gas - MCF	Water - Bbl. none	Gas - Oil Ratio 300,000-1
Flow Tubing Press. Various	Casing Pressure Pkr	Calculated 24-Hour Rate 22.83	Oil - Bbl. 15,500 MCF	Gas - MCF ACF	Water - Bbl. none	Oil Gravity - API (Corr.) 50.8°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Connection to Transwestern pending.

Test Witnessed By

Conrad Appl edorn

35. List of Attachments

Deviation list. DST's (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Luc L. Lindberg

TITLE

Agent

DATE 4-17-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon 7702	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8135	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8555	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 610	T. Montoya	T. Mancos	T. McCracken
T. San Andres 584	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 2242	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3770	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4407	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5737	T. Yeso 2313	T. Chinle	T.
T. Penn	T. Morrow 8702	T. Permian	T.
T. Cisco (Bough C) 6913	T. "B" sand 8501	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
800	930	130	Ls, cal, sd, gravel (Non-rop.)	7280	7320	40	Ls, gy. sh, sand
930	1440	510	Dolo	7320	7620	300	Fred. sh. so. ls.
1440	1450	10	Dolo, w/ so. cht.	7620	7660	40	Ls, so. gy. sh
1450	1550	100	Dolo	7660	8220	560	Ls, gy. sh
1550	2000	450	Dolo. w/ so. cht.	8220	8300	80	Fred. sh. so. ls
2000	2240	240	Dolo	8300	8320	20	Ls, so. sh
2240	2360	120	Dolo., sd.	8320	8700	380	Ls, gy. sh
2360	4410	2050	Dolo	8700	8800	100	Ls, so. sh
4410	4470	60	Dolo. & gn sh (Abo)	8800	8900	100	Sand, ls, sh
4470	5750	1280	Dolo	8900	9050	150	gy. sh
5750	5840	90	Ls, and Dolo (Wolfcamp)				
5840	5940	100	Ls				
5940	5980	40	Ls, w/ so. cht				
5980	6240	260	Ls				
6240	6350	110	Ls, gy. sh				
6350	6360	10	Ls, gy. sh, w/ so. dolo				
6360	6430	70	Ls, gy. sh				
6430	6440	10	Dolo, ls, gy. sh				
6440	6530	90	Ls, gy. sh				
6530	6650	120	Dolo, ls, gy. sh				
6650	6740	90	Ls, gy. sh				
6740	6770	30	Dolo, ls, gy. sh				
6770	6820	50	Ls, gy. sh				
6820	6900	80	Dolo, ls, gy. sh				
6900	7070	170	Ls, gy. sh				
7070	7250	180	Dolo, ls, gy. sh				
7250	7280	30	Ls, gy. sh				