NO. OF COPIES RECEIVED 5	NEW MEXICO OIL	- CONSERVATION COMMISSION	Form C <b>-</b> 104
SANTA FE /		REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65
IRANSPORTER GAS /			S1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OPERATOR /			يون المالي والمعوا
PRORATION OFFICE Operator	7		C.C.C.
Charles B. Read	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 2126, R Reason(s) for filing (Check proper be	loswell, New Mexico 88	Other (Pirase explain)	
New We!I	Change in Transporter of:	Omer 17 trase explain)	
Recompletion Change in Ownership		Gas	
If change of ownership give name	ionigaeud dus Con	densate	
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name Including		ase Lease No.
Irene Brainard Gas Co	om 1 Atoka Fe	nn State, Fede	eral or Fee Fee
Unit Letter 🙄 ; 990	Peet From The West I	Line and 1650 Feet From	m The North
Line of Section 20	ownship 185 Range	26E , NYEM, Ec	ldy County
I. <u>DESIGNATION OF TRANSPO</u>	RTER OF OIL AND NATURAL (		
Name of Authorized Transporter of G		Address (Give address to which app 428 Mid America Blag	roved copy of this form is to be sent)
Name of Authorized Transporter of C	y asinghead Gas or Dry Gas (X	Address (Give address to which app	roved copy of this form is to be sent)
Transwestern ipeli		P. O. Box 1502, House Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	E 20 185 261		, –
If this production is commingled w.V. COMPLETION DATA	vith that from any other lease or poo		
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Date Spudded	Date Compi. Ready to Prod.	X Total Derth	P.B.T.D.
2/4/67 Elevations (DF, RKB, RT, GR, etc.,	4/7/67	9053	9013
		Top Oil/Gas Pay	Tubing Depth
3452 Cas. Head Perforations	Morrow "B" Sand	8901	8800 Depth Casing Shoe
8900-8944			9056
	,	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	1242 KB	SACKS CEMENT
7-7/811	8-5/8: 4-1/2:	9056 KB	300 sx
	2-3/81	8800	pkr.
/ TEST DATA AND DEGUEST I	TOP ALLOWARIE (Test must be		il and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of <b>Test</b>	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Dendin of Leaf	rantid Liepagia	Castrid Fress and	C.1.04 5126
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gds - MCF
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
655 MCF	$3\frac{1}{2}$ hrs.	90 gals. Casing Pressure (Shut-in)	8 ,0ذ
Testing Method (pitot, back pr.)  4 point back pr.	Tubing Pressure (Shut-in) 1901 PSI	1 .	Choke Size
I. CERTIFICATE OF COMPLIAN			various sizes (ATION COMMISSION
	·	1 201402114	
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information give	APPROVED	. 19
Commission have been complied	regulations of the Oil Conservation with and that the information given best of my knowledge and belief		

(Signature)

(Title)

(Dace)

Operator

9/28/67

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.