

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. ☒ 30-015-20018

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ RESVR. ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line
Section 20 Township 18S Range 26E NMPM Eddy County

10. Date Spudded 2-4-67 11. Date T.D. Reached 3-31-67 12. Date Compl. (Ready to Prod.) 4-7-67
2-28-00 Re-comp 3-9-2000 Re-comp 13. Elevations (DF& RKB, RT, GR, etc.) 3,438' GR 14. Elev. Casinghead 3,452'

15. Total Depth 9,053' 16. Plug Back T.D. 9,013' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By All Rotary Tools All Cable Tools All

19. Producing Interval(s), of this completion - Top, Bottom, Name
1,560'-1,575' San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28 & 32#	1,242'	11"	975 sx	-
4 1/2"	10 1/2 & 11.6#	9,056'	7 7/8"	300 sx	-
				CIR @ 3,415', pump 500 sx cmt	
				TOC 1,346'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	1,590'	-

26. Perforation record (interval, size, and number)
3,500' CIR @ 3,415' 4 holes
1,560'-1,575' 0.34" EHD 31 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 1,560'-1,575' AMOUNT AND KIND MATERIAL USED 1500 gal 15% NEFe HCl

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
<u>3-9-2000</u>		<u>Pumping</u>			<u>Prod</u>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>3-15-00</u>	<u>24</u>			<u>7</u>	<u>TSTM</u>	<u>0</u>	<u>N/A</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			<u>7</u>	<u>TSTM</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM Test Witnessed By Will Palmer

30. List Attachments

Logs previously sent.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John C. Maxey, Jr. Title Operations Manger Date 3-16-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	610
T. San Andres	884
T. Glorieta	2242
T. Paddock	
T. Blinebry	
T. Tubb	3770
T. Drinkard	
T. Abo	4407
T. Wolfcamp	5757
T. Penn	
T. Cisco (Bough C)	6913

T. Canyon	7732
T. Strawn	8135
T. Atoka	8565
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Yoso	2313
T. Morrow	8782
T. "B" Sand	8901
T.	

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOG RECORD			
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit 3 Copies To Appropriate District
Office
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

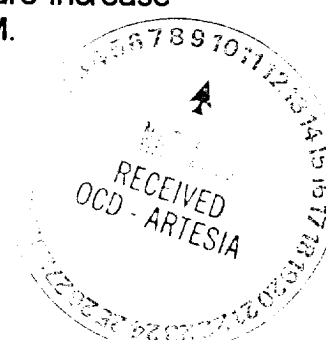
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-015-20018</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <u>Read & Stevens, Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P. O. Box 1518 Roswell, NM 88202</u>		7. Lease Name or Unit Agreement Name: <u>Irene Brainard Gas Com</u>
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>20</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,438' GL</u>		9. Pool name or Wildcat <u>Atoka Penn</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Additional Perforations <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/11/99 MIRU perforating truck, RU and perforated thru tbg additional Morrow sands from 8,980'-82', 8,828'-38' w/ 30 holes. RD truck. No pressure increase noted. Left well SI overnight. Prep to attempt to open to sales this AM.

11/12/99 No pressure increase, well still below sales line pressure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Operations Manager DATE 2-25-00

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770
(This space for State use)

APPROVED BY For record only TITLE BA DATE 3-15-00
Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C151
Form C-103
Revised March 25, 1999

WELL API NO. 30-015-20018
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Irene Brainard Gas Com
8. Well No. 1
9. Pool name or Wildcat Atoka Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter E : 1650 feet from the North line and 990 feet from the West line
Section 20 Township 18S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,438' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Swab well. <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/04/00 MIRUSU. Open well to atmosphere. Swab well. Recover no fluid, turn well to sales line. RDMOSU.

02/16/00 Have been attempting find pulling unit to move in for abandonment of the Morrow formation and testing of the San Andres formation. Pulling units in short supply, attempt to find one within the week. As soon as unit can be contracted work will commence.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 2-16-00

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770
(This space for State use)

APPROVED BY [Signature] TITLE District Supervisor DATE 2-28-00
Conditions of approval, if any: