	NO. OF COPIES	RECE	IVED	5	
	DISTRIB				
	SANTA FE			7	
- 1	FILE			/-	
	U.S.G.S.				
	LAND OFFIC	E			
	TRANSPORT	ER	OIL	7	
			GAS	/	
	OPERATOR			/	
1.	PRORATION	OFF	ICE		
•	Cperator				
	DEPCO.	nc.			
	Address				
	Suite 2	04.	Firs	t Na	ıt
	Reason(s) for fi	ling	Check	oroper	bo:
	New Well		X		

 	SANTA FE	/		REQUEST FOR ALLOWABLE				
-	U.S.G.S.	/-	AUTHORIZATION TO TRAI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVE 1-1-65				
	LAND OFFIC	E OIL /			REGULT VED			
	TRANSPORT	ER GAS /			MAR 2 0 1967			
1.	OPERATOR PRORATION	OFFICE						
1	DEPCO.	Inc.			ARTESIA, OFFICE			
	Address	Oh Elmat Natio	onal Bank, Artesia, New M	lexico 88210				
- 1	Reason(s) for f	ling (Check proper box)		Other (Please explain)				
l	New Well Recompletion	<u> </u>	Change in Transporter of: Oil Dry Gas					
- 1	Change in Own	ership	Casinghead Gas Condens					
		vnership give name previous owner						
		ON OF WELL AND I	EASE					
_	Lease Name		Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee State			
-	State 6	4/	•					
	Unit Letter	A ; 330	Feet From The North Line	and 330 Feet From	The East			
	Line of Sect	ion 6 Tow	nship 185 Range	28E , NMPM,	Eddy County			
II. I	ESIGNATIO	N OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Autho	athorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
-	Contine Name of Autho	ntel Oil Compsi	inghead Gas 👿 or Dry Gas 🗌	Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)				
		s Petroleum Cor		Odessa, Texas Is gas actually connected? Who	en L/			
	lí well produce give location o	s oil or liquids, f tanks.	Unit Sec. Twp. Rge.	Yes	June 10, 1966			
		·	h that from any other lease or pool,	give commingling order number:				
۷. (آ	COMPLETIC		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	-67	•	3273	20341			
ŀ	Elevations (DT	, RKB, RT, GR, etc.;	2-21-67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3680 Perforations	GR	Grayburg	1962	1953 Depth Casing Shoe			
	1962	. 64, 66, 68,	70, 72, 92, 93, <u>s</u> 94	3273¹				
}		OLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
}	<u>`</u>	1	8 5/8	495	100 sx.			
		7 7/8	4 1/2	3273	285 sx.			
			2 3/8	1953				
		ATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)						
	OIL WELL Date First Ne	w Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
	3-14		3-16-67 Tubing Pressure	Pump Casing Pressure	Choke Size			
	Length of Tes		I doing Presente					
	Actual Prod. 1	During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	83		50	33 LOAD				
	GAS WELL		1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod.	Test-MCF/D	Length of Test	Bala. Colidatisate, Mino.				
	Testing Metho	d (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICA	ERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION			
	T herahu carr	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED, 19				
	Camminaian			BY W. a. Gressett				
	-	-		TITLE COSTO				
	1)	0	This form is to be filed in compliance with RULE 1104.				
		mstrad		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
		(Sign	ature)					
			itle)					
	Ma	March 17, 1967		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		(D	ate)	Separate Forms C-104 mu	st be filed for each pool in multiply			
				completed wells.				