	13	ì -		•			
NO. OF COPIES RECEIVED	<del></del>	-					
DISTRIBUTION	$\rightarrow$	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
SANTA FE	/	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11					
FILE	11-		AND		Effective 1-1-65	•	
U.S.G.S.		AUTHORIZATION TO T	RANSPORT OIL AND I	NATURAL GAS	5		
LAND OFFICE		-			图 三石灰		
TRANSPORTER OI	-   /   -				in the state of	V 200 -	
G A	15 1					, 2 D	
OPERATOR		_			AUG ,		
PRORATION OFFICE		<u> </u>			AUG 4 1	967	
Operator	/				U. m .	-,	
DEPCO, in	c/_				ARTESIA. C.		
Address					UFFIL	<b>:</b>	
Sulte 204	First	National Bank, Artes	ia, New Mexico, 8	8210			
Reason(s) for filling (Che	ck proper box	Change in Transporter of:	Other (Flease	explain)			
New Well		· —	. cas	ount Number	r to Lease Nam	10	
Recompletion				odnic Namber	to rease Han	16	
Change in Ownership		Casinghead Gas Co	ndensate				
If change of ownership	give name						
and address of previous							
	57.7 AND	. D. 60					
I. DESCRIPTION OF W	ELL AND	Well No. Pool Name, Includir	ng Formation	Kind of Lease		Lease No.	
State 647	AC 72			State, Federal o	Fee Cana	647	
Location	AC 72	2 210 Artesia Que	en Grayburg SA	L	State	1 04/	
_		20 - N			<b>.</b> .		
Unit Letter A	; <b>3</b>	30 Feet From The North	Line and	Feet From The	East		
Line of Section 6	To	wnship 190 Range	2RF , NMPM			County	
Line of Section D		wnship 185 Range		· Eddy			
DESIGNATION OF T	RANSPOR'	TER OF OIL AND NATURAL	GAS				
Name of Authorized Tran			Address (Give address	to which approved	copy of this form is to	be sent)	
Continue	-1 01	llas Componii	A	N M 1			
Name of Authorized Tran	sporter of Ca	Line Company singhead Gas or Dry Gas	Address (Give address	to which approved	copy of this form is to	o be sent)	
Phillips		••	Odeses	Touse			
If well produces oil or lie		Unit Sec. Twp. Rge.	Is gas actually connect	Is gas actually connected? When			
give location of tanks.	101001	N 32 17 28	Van	1	2-16-67		
76 4 1		th that from any other lease or po	Yes commingling orde	r number:	3-14-67		
If this production is con.  COMPLETION DATA  It this production is con.		th that from any other lease of po	or, give comminging orde				
		Oil Well Gas We	New Well Workover	Deepen F	Plug Back   Same Res	v. Diff. Res'v.	
Designate Type o	f Completi	on = (X)			ì	<u> 1</u>	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.		
Elevations (DF, RKB, R	T, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	•						
Perforations					Depth Casing Shoe		
		TUBING, CASING,	AND CEMENTING RECO	lD .			
HOLE SIZ	E	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
. TEST DATA AND R	FOIIEST F	OR ALLOWARIE /Test must	be after recovery of total vol	ime of load oil and	d must be equal to or e	exceed top allow	
OIL WELL	edferi L	able for th	is depth or be for full 24 hour	s)			
Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	etc.)		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size		
=•							
Actual Prod. During Tes	t	Oil-Bbls.	Water - Bbls.		Gas - MCF		
		<b>†</b>	1				
1			1	1			

**GAS WELL** 

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Engineer

August 4, 1967

Tubing Pressure (Shut-in)

OIL	CONSERV	ATION	COMMISSION
	1 1 1 1 1	S Alle	لا ، ٠

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

TITLE .

Casing Pressure (Shut-in)

OIL AND GAS WASPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.