				30-01	5-20020
.C. OF COPD & MONIVED					
D (1) ((((((((((((((((((NEW MERIEO PLEONS	REATION COMMISSIO	WAL VALID R	orm C-101	
GANTA -		FOR 90	DAYS UNLESS	evised 1-1-65	
1-		FOR 90 DRILLING	COMMENCED	A. Indicate Typ	e of Lease i
u	PER CON		10	STATE X	FEE
: AND OFFICE		EXPIRES 5-	24-67	State Oil & Ga	s Lease No.
APERIATOR /	1997 - 1997 -		- Latin and a second	E-921) 2
	ARTESTS, DA				AHHHHH
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK	N	<u>IIIIIII</u>	<u>illillilli</u>
La, Lype - i Work				7. Unit Agreemer	it Namo
DRILL					
b. Type of Well				3, Farm or Lease	1
VILL X GAS OTH	ER	SINGLE X M			"CY" St. NCT-
. Home of Operator			1	3. Well No.	4
TEXACO IN	IC .				
age of Operator				10. Field and Po	· .
P. 0. BO	3109, MIDLAND, TEXA	8 79701	N	i. Benson (Queen-Grach
A REPORTED THE INTERFER K	LOCATED 1980	FRET FROM THESC	uth LINE	HHHHH	
				////////	C SHHHH
AND 1980 FEET FROM THE West	LINE OF SEC. 32	TWP. 185 RGE. 3			MMMM
				12. County	
				Eddy	
11111111111111111111111111111111111111		19, Proposed Depth	19A, Formation	20.	Hotary or C.T.
$\Delta M M M M M M M M M M M M M M M M M M M$		3235'	Queen		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22, Approx. Do	te Work will start
GR - 3384'	\$10,000 blanket	Unknown At once			nce
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7 5/8"	24#,15.28#	475'	*400	250% to circ
6 3/4"	4 1/2"	10.5#	3285'	**800	300% to_circ
<u> </u>					

*Cement with 400 sx Class "C" neat (250% to circ.) Cement must circulate. **Cement with 500 sx TLW w/10% salt, 12.2#/gal followed by 300 sx Class "C" salt sat. 14.8#/gai. (300% to circulate).

COMPLETION PROGRAM

1. Selectively perf. pay w/2 JSPI. 2. Treat w/2000 gal 15% N.E. acid staged w/balls. 3. Frac w/45,000 gal gelled brine & 67,500# 20-40 sd. Stage w/ball sealers. (3 stages). Limit pressure to 4000 psi.

FORMATION TOPS EXPECTED

 Anhydrite
 260"
 Queen
 2605'

 Base of Salt
 1300"
 Total Depth
 3235'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Tale Division Civil Engineer 2/23/67 Date Signed OIL AND GAS INSPECTOR LES OV ease

白化树木 伯书 西部北非非常安排主义者的 安排学家

NEW MEXICO OIL CONSERVATION COMMISSION WELL _ CATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersodes C-128 Effective 14-65

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All distances must be from the outer boundaries of the Section.								
Operator	TEXACO Inc	•	Leas	New Mexico	"CY" Sta	te NCT-1	Well No.	
Unit Letter K	Section 32	Township 18 Sou	1	30 East	County	Eddy		
Actual Footage Loc 1980		South	line and	1980	feet from the	West	line Sec. 32	
Ground Level Elev:	Producing Fo	mation	Pool	Unc	(-		licated Acreage:	
3384	Queer	1		North Benso	n Queen-G	rayourg	40 Астев	
 If more the interest and If more the interest and 	id royaity).	dedicated to	the well, ou ship is dedic	lline each and i ated to the wel	dentify the a	wnership there RE	at bolow. of (both as to working CEIV ₹ € owners been connect	
Yes	No If a	nswer is "yes	;' type of con	nolidation	•			
this form i No allowat	f necessary.) ble will be assign ling, or otherwise	ed to the well	until all inte	rente have beer	n consolidate	ed (by commun	l. (Use reverse side of itization, unitization, proved by the Commis-	
-	Ē	1		1 MAR	KERS	CI	ERTIFICATION	
2	E E E Hammond	•				tained herein	fy that the information can is true and complete to the aveledge and belief.	
•		3	l •l	tes Bros. et	al	Position Division (Company	• Velten Divil Engineer EXACO Inc. B/67	
		(32)						
/980' Leonard 0: Lse.	1	4 40 Ac.		fates-State 		shown on this notes of actu under my sup	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.	
TEXACO Inc NGT-3		STATE	TEXACO In NCT-2	 		the second design of the secon	J. Velten	
0.00 048	-00 1820 1890 11	00. 2810 2840	2000	1600 .	90q. 0		8174	