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LAND OFFICE		
TRANSPORTER	OIL	/
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OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator		TEXACO Inc. ✓		APR 3 1967	
Address		P. O. Box 728 - Hobbs, New Mexico		O. C. C. ARTIFICIAL LIFT	
Reason(s) for filing (Check proper box)					
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
N. M. "CY" State NCT-1	4	North Benson Queen Grayburg	State, Federal or Fee E-9262
Location			
Unit Letter	K	1980 Feet From The	South Line and 1980 Feet From The West
Line of Section	32	Township	18-S Range 30-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Vented						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	32	18-S	30-E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
March 3, 1967	March 30, 1967	3228'		3197'				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
No. Benson Queen Gr.	Queen	2574'		2550'				
Perforations Perf 4 1/2" Casing 1 jet shot at 2574', 2584', 2594', 2604', 2682', 2699', 2709', 2765', 2802', 2810', 2817', 2836', 2862', 2904', 2914', 2924', 2943',				Depth Casing Shoe				
				3228'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
2966', 2986', 2997', 3015',	3097', 3113', 3118', 3147', and 3157'.							
9 5/8"	7 5/8"		481'		400 Sx.			
6 3/4"	4 1/2"		3228'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
March 30, 1967	March 30, 1967	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Pump	Pump	Pump
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
88	33	55	4.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

March 31, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 3 1967, 19
BY W. A. Gussert
TITLE OIL AND GAS INSPECTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, Dan Gillett, Being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

Dan Gillett
Dan Gillett

Subscribed and sworn to before me this 15th day of March, 1967.

My commission expires October 20, 1970

R. E. Johnson - Notary Public,
in and for Lea County, State of
New Mexico.

Lease

N. M. "CY", ^{State} NCT-1

Well Number 4

DEPTH

DEVIATION RECORD

DEGREES OFF

465'	3/4
950'	1
1400'	1 1/4
1618'	2
1958'	2
2080'	2
2125'	2 1/4
2320'	2 1/2
2512'	2 1/2
2730'	2 1/2
2830'	2 1/2
3120'	2
3228'	2

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APR 3 1967

O. E. O.
ARTESIA OFFICE