

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	2
LAND OFFICE	7
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. State - E-9262	

Bur. of Mines

RECEIVED

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name N. M. "CY" State NCT-1	
2. Name of Operator		TEXACO Inc.		D. C. C.		ARTESIA, OFFICE		9. Well No. 4		10. Field and Pool, or Wildcat No. Benson Queen Grayburg	
3. Address of Operator		P. O. Box 728 - Hobbs, New Mexico		12. County Eddy							
4. Location of Well		UNIT LETTER K		LOCATED 1980		FEET FROM THE South		LINE AND 1980		FEET FROM	
THE West		LINE OF SEC. 32		TWP. 18-S		RGE. 30-E		NMPM			
15. Date Spudded March 3, 1967		16. Date T.D. Reached March 12, 1967		17. Date Compl. (Ready to Prod.) March 30, 1967		18. Elevations (DF, RKB, RT, GR, etc.) 3387' (D. F.)		19. Elev. Casinghead 3380'			
20. Total Depth 3228'		21. Plug Back T.D. 3197'		22. If Multiple Compl., How Many SINGLE		23. Intervals Drilled By Rotary Tools 3228'		Cable Tools NONE			
24. Producing Interval(s), of this completion - Top, Bottom, Name Perf 4 1/2" Casing 1 jet shot @ 2574', 2584', 2594', 2604', 2682', 2699', 2709', 2765', 2802', 2810', 2817', 2836', 2862', 2904', 2914', 2924', 2943', 2966', 2986', 2997', 3015', 3097', 3113', 3118', 3147', and 3157'.		25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run Gamma Ray Acoustic Log.		27. Was Well Cored NO					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7 5/8"		15.28		481'		9 5/8"		400 Sx.		NONE	
4 1/2"		10.50		3228'		6 3/4"		800 Sx.		NONE	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
NONE											
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
NONE											
31. Perforation Record (Interval, size and number)											
Perf 4 1/2" Casing 1 jet shot at 2574', 2584', 2594', 2604', 2682', 2699', 2709', 2765', 2802', 2810', 2817', 2836', 2862', 2904', 2914', 2924', 2943', 2966', 2986', 2997', 3015', 3097', 3113', 3118', 3147', and 3157'.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
2574' to 3157'		3000 gals 15% NE acid & 26 BS.									
		50,000 gals gelled water &									
		38,000 pounds sand.									
33. PRODUCTION											
Date First Production March 30, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) Producing			
Date of Test March 30, 1967		Hours Tested 24		Choke Size Pump		Prod'n. For Test Period 33		Oil - Bbl. 33		Gas - MCF 4.5	
Flow Tubing Press. Pump		Casing Pressure Pump		Calculated 24-Hour Rate 33		Oil - Bbl. 33		Gas - MCF 4.5		Water - Bbl. 55	
										Oil Gravity - API (Corr.) 27.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By W. S. Groves	
35. List of Attachments NONE											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Dan Gillett						TITLE		Assistant District Superintendent	
								DATE		March 31, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>240'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>480'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1235'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1478'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2560'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3180'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Caliche				
90	240	150	Redbed				
240	480	240	Anhy				
480	1235	755	Salt				
1235	1869	634	Anhy & Salt				
1869	2438	569	Anhy & Lime				
2438	2912	474	Lime				
2912	3228	316	Lime & Sand				
TD	3228						
PBTD	3197						
All measurements from rotary table or 9' above ground level.							
Estimate Number		5538					
6 - NMOCC	- Artesia, New Mexico						
1 - State Land Office	- Santa Fe, New Mexico						
1 - Field							
1 - File							