Submit 3 Copies To Appropriate District Office	State of New Mexico			Al	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			3001520023		
811 South First, Artesia, NM 88210	2010 0 1 70 1			5. Indicate Type of Lease	
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X FEE		
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & C	Sas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				E-9262	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:				North Benson Queen Unit	
Oil Well				8. Well No.	
United Oil & Minerals, Inc.				44	
3. Address of Operator				9. Pool name or Wildcat	
1001 Westbank Drive, Austin, Texas 78746				Queen-Grayburg	
4. Well Location					
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line					
Section 32 Township 18S Range 30E NMPM Eddy County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384 G.L.					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DR			LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST. COMPLETION CASING TEST.			ASING TEST AN EMENT JOB	ID	, <del></del>
OTHER:			THER:		
12. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
	35				1540
1. Set CIBP @ 2500'. Dump Bail <del>20</del> ' cement.					
1. Set CIBP @ 2500'. Dump Bail 20' cement.  2. Circulate Inhibited Fluid. Perform Csg Integrity Test.  3. Shut-in well.  MIT Test requirements!  Min test pressure 500 #					
3. Shut-in well.  RECEIVED CONTROL RECEIVED					
MIT Test requi	irc ments!			18	RECEIVED ASSOCIATION OCD - ARTESIA
Min test pressure 500#					
Chart occorder required -					
Min. test period	1 30 minuates.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Petroleum Engineer DATE // L/OU					
	sent, P.E.			Teler	phone No. (512) 328-8184
(This space for State use)	0-1-00	_			. 1 1
APPPROVED BY Mile Stul	Pefiell T	ITLE Fi	eld Rop #		_DATE_ <u>  / 7/200</u> 0
* Notific NMOCD. TO witness MIT Test.					

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