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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 13 1967	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		C. C. C. ARTESIA, OFFICE	8. Farm or Lease Name Mobil "BB"
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210			9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or <u>S. A. Yeso</u> (Und.) <u>Penasco Draw</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-67 - Spudded 13-3/4" hole at 5:00 P.M.

4-6-67 - Reduced hole at 530' to 12-1/4" and drilled to 1130". Ran 1125' 32.20# H-40 casing and cemented with 1225 sx cement & 6-1/2 yds. of Ready-Mix. Cement basket at 528' & 889'. Float shoe on bottom. Cemented with 325 sx Halliburton light cmt, mixed with 12.5# Gilsonite & 1/4# flocele/sx. 50 sx Class-C bulk cmt 3% CaCl/sx. Plug down 10:30 A.M. 4-6-67. WOC 33 hrs, ran temperature survey found top of cmt at 420' from surface. Ran 3/4" Kobe tbq. Cmt'd with 850 sx Class-C cmt mixed with 39 sx CaCl. WOC 3 hrs found top cmt 225' from surface. Cmt'd 6-1/2 yds Ready-Mix to surface. Job completed 10:00 A.M. 4-9-67. Pressure tested for 30 min. with 500# pressure. Tested OK. Resumed drilling at 3:00 P.M. 4-9-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ML Armstrong</u>	TITLE <u>Agent</u>	DATE <u>4-12-67</u>
LOVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 13 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		