

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Mobil "BB"
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER O 1650 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run 7" Casing

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing and cement plug

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The results of testing the interval from TD 5716' to the Plug Back Total Depth of 3684' is on the Attached Report.

A 100 foot (30 sacks of cement) cement plug was placed from 3684-3784'.

We plan to run 7" OD casing to a total depth of 3684' approximately.

A sufficient amount of cement will be used to conform with the NMOCC requirements. 600 sx of 2% gel, 8# salt/sx .5 of 1% CFR-2 and 1/4# flocele per sx.

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MAY 10 1967

O. B. E.
ARTESIA OFFICE

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. L. Amis</u>	TITLE <u>Agent</u>	DATE <u>5-9-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 18 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		

Yates Petroleum Corporation - Mobil "BB" No. 1 Sec. 24-18-25

The following tests were taken using Lynes straddle packers on 3 inch tubing.

5432-5487' (Basal Abo) Acidized w/500 gal NE 15% HCL with 14 N Surfactant. Swabbed dry and no shows.

5100-5155 (Abo) Acidized with 500 gal as above and swabbed dry with no shows.

4845-4900 (Abo) Acidized with 500 gal, as above, and swabbed dry with no shows.

4348-4413 (Abo) Acidized with 500 gal, as above, communicated around packers. Abo test. Zone treated tightly.

4733-4788 (Abo) Acidized with 500 gal, as above, Swabbed dry with no shows.

4330-4395 Acidized with 500 gal, as above, and swabbed dry with no shows.

4092-4157 Acidized with 500 gal, as above, packer communicated and did not get a test.

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C. C. C.
ARTESIA, OFFICE