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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 13 1967

1. Operator		Yates Petroleum Corporation	
Address		309 Carper Building-Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter oil:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease
Lease Name		1	Unders. Penasco Draw S.A. Yeso	State, Federal or Fee Fee
Location				
Unit Letter	O	1650	Feet From The East	Line and 330
			Feet From The South	
Life of Section	24	Township	18S	Range 25E
			NMPM,	Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
		The Permian Corporation		P. O. Box 3119 Midland, Texas	
		Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	O	24	18	25	No
When					

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Designate Type of Completion - (X)		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
4-1-67	6-8-67	5716'		3699'					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Unders. Penasco Draw S.A. Yeso	S.A. Yeso	3205 1325		2500'					
Perforations				Depth Casing Shoe					
75/3205-3155; 75/2530-2440; 75/2295-2230; 35/1510-1325				3699'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8"		1125'		1225 sx.			
8-3/4"		7"		3699'		630 sx.			
		2-3/8"		2500'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-8-67	6-9-67	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		Pumping	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
68	38	30 Load Water	TSTM

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
		Casing Pressure		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. L. Armstrong
(Signature)
Agent
(Title)
6-12-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY R. F. Hammett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.