DISTRICT I

DISTRICT III

OIL

WELL

3. Address of Operator

Revised 1-1-89

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980,	Hobbs NM	88240
DICTRICT		

DISTRICT II P.O. Drawer DD. Artesia NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Yates Petroleum Corporation

WELL API NO.

30	0-015-20031
Indicate Type of	Lease
State	Fee X

1000 Rio Brazos Rd Aztec NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 6. State Oil & Gas Lease No (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIM" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) GAS WELL OTHER 03 8. Well No 2. Name of Operator 7 51

9 Pool Name or Wildcat PENASCO DRAW SAN ANDRES YESC

MOBIL BB

105 South 4th., Artesia, NM 88210 4. Well Location 0 330 Unit Letter

24

Feet From The

SOUTH

25E

Line and **NMPM**

1650 **EDDY**

Feet From The

EAST

COUNTY

Township 18S Section 10. Elevation

(Show whether DF, RKB, RT, GR, etc.)

3452' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTEN	TION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	X	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMEN	1 T
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB		
OTHER			OTHER		

12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated SEE RULE 1103. date of starting any proposed work)

YATES PETROLEUM CORPORATION proposes to temporarily abandon as follows:

- 1.MIRU PU; RU safety equipment as needed.
- 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP.
- 3. POH w/ tubing; load as necessary w/ 2% KCL water.
- 4. RU wireline to run gauge ring to 1300'; make bit & scraper run if necessary. Run & set 7" CIBP @ 1300' & cap with
- 5. TIH w/ tubing; load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Pressure test casing to 500 psi & record w/ chart for 30 min.
- 7.0 POH laying down tubing; ND BOP, install B1 adaptor & ball valve. RD, move off.

hereby certify that the information	on above a true and complete to the byst o	of my knowledge and belief.	Operations Techic	ian date	5/27/02	_
TYPE OR PRINT NAME	Minn Clack		- 1 A - 7	TELEPHONE	NO 505-748-147	1
(This space for State Use)	1/18	TITLE	A BO E OA	JUN	6 2002	_
CONDITIONS OF APPROVAL.	IF ANY:		Y			