

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-20031

5. Indicate Type of Lease

State ☐

Fee ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MOBIL BB

8. Well No.

1

9. Pool Name or Wildcat

PENASCO DRAW SAN ANDRES YESO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of well

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter

0

330

Feet From The

SOUTH

Line and

1650

Feet From The

EAST

Line

Section

24

Township 18S

Range

25E

NMPM

EDDY

COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3452' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER T/A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-02- Scrape & level location; dig out around casing Found hole below ground level; cut 9-5/8" & 7", welded on slip joint & 3' of 7" casing. MIRU PU; NU BOP. Shut in for night.

6-8-10-02- Picked up 7" casing scraper w/ 6-1/8" bit. TIH to 1325'. TOH & RU wireline. TIH w/ 7" CIBP, set @ 1300' (cap w/ 35' cement.) RD wireline. TIH w/ tubing to 1263'. Test to 500 psi for 5 minutes, OK.

Displaced hole w/ 2% KCL w/ 1 gpt corrosion inhibitor. Test & chart 500 psi for 30 mins. OCD was notified but did not show. Laid down all tubing; ND BOP & flanged up wel. Load packer w/ fluid, RD. Well is T/A.

Chart is attached.

Temporary Abandoned Status approved
until 6-8-2007

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Technician

DATE

6/11/02

TYPE OR PRINT NAME

Donna Clack

TELEPHONE NO

505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

JUN 19 2002

CONDITIONS OF APPROVAL, IF ANY

PRINTED U.S.A. 9

DAY

NIGHT

TEJAS

Instruments, Inc.

TBA 156 T-1000-8

METER NUMBER
ONE PUT IN
TWO PUT IN

TIME TAKEN IN
TIME TAKEN OUT

BR-2221

B 0-1000-8

MOBILE 66 #1

SFC 24-19-25

194