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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-6631-24

1a. TYPE OF WELL <i>Oil Well</i>	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name W. Loco Hills G 4S Ut
8. Farm or Lease Name Tract 37

2. Name of Operator Newmont Oil Company
3. Address of Operator Room 303, First National Bank, P.O. Box 1305, Artesia, New Mexico

9. Well No. 3
10. Field and Pool, or Wildcat Loco Hills

4. Location of Well UNIT LETTER A LOCATED 1190 FEET FROM THE North LINE AND 150 FEET FROM THE East LINE OF SEC. 11 TWP. 18S RGE. 29E NMPM
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12. County Eddy

15. Date Spudded 4-8-67	16. Date T.D. Reached 4-12-67	17. Date Compl. (Ready to Prod.) 5-5-67	18. Elevations (DF, RKB, RT, GR, etc.) 3519 GR	19. Elev. Casinghead 3519
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20. Total Depth 2734	21. Plug Back T.D. 2733	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2734	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2674-90 Grayburg	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	397'	10 3/4	50 WOC 18 hours	
4 1/2"	9.5	2733'	7 7/8	150 sacks plus 100 sacks thru perforations @ 2676	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2676 for cement squeeze. 2685-2703 4 shots per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None

33. PRODUCTION							
Date First Production 5-5-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping	

Date of Test 5-7-67	Hours Tested 24	Choke Size	Prod'n. For Test Period 1	Oil - Bbl.	Gas - MCF -0-	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By D. W. Berry
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY H. J. LEDBETTER	TITLE Division Superintendent
SIGNED	DATE May 17, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	307	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	967	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1168	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2190	T. Devonian	T. Menefee	T. Madison
T. Queen	2566	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todito	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Red Bed & Anhy				
210	380	170	Anhy & gyp				
380	991	611	Salt				
991	1055	64	Red Bed & Salt				
1055	2187	1132	Anhy				
2187	2566	379	Anhy & Lime				
2566	2674	108	Dolo				
2674	2690	16	Sand				
2690	2734	44	Dolo				