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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 11 1973

D. G. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-B-6631-24
7. Unit Agreement Name W. Loco Hills G. #4S UT
8. Farm or Lease Name Tract 37
9. Well No. 3
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
NEWMONT OIL COMPANY

3. Address of Operator
P. O. BOX Box 1305 Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER A 1190 FEET FROM THE North LINE AND 150' FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3519' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cmt squeeze and re-perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was squeeze cemented above pay in an attempt to shut off water channel zone...

12/15/72 Cleaned out to T.D. 2731'. Perforated w/4 shots radially @ 2665' and 2675'. Set. EZE drill retainer @ 2613'. Squeezed well with 150 sacks Class "H" cement containing 3/4% CFR-2 w/5# salt and 10# No. 3 sand per sack. Well squeezed.

12/21/72 Drilled out to T.D. 2731' and tested for water shut off. Okay.

12/22/72 Perforated well 2680' to 2703' w/2 shots per foot. Returned well to production.

Well test before squeeze1 BOPD, 260 BWPD

After squeeze.....1 BOPD, 107 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Jorg TITLE Dist. Supt. DATE 1/8/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 11 1973

CONDITIONS OF APPROVAL, IF ANY: