

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-20033
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-6631-24
7. Lease Name or Unit Agreement Name	WLHU GAS Unit Tract
8. Well No.	37-3
9. Pool name or Wildcat	Loco Hills Queen-GB-San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>A</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>150</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

- TOOH with 2-3/8" tubing.
- TIH with tubing to 2645'. Set CIBP at 2645'. TIH with open ended tubing and tag CIBP. Load hole with plugging mud. Spot a 25 sack Class C cement plug from 2645-2345'. *Perf. 447'
- TOOH with tubing. Perforate 4-1/2" casing with 6 holes at 1200' and 4 holes at 300'.
- TIH with cement retainer and tubing. Set cement retainer at 1100'. Sting into retainer - establish injection rate - squeeze with 75 sacks Class C cement. Obtain a positive pressure before stinging out of retainer. Re-squeeze with 100 sacks Class C + CaCl2 if necessary. TOOH with tubing. *347' leave 35' cm top of Retainer.
- TIH with cement retainer and tubing. Set cement retainer at 275'. Open 8-5/8" casing valve. Sting into retainer - establish circulation/injection rate - squeeze with 60 sacks Class C cement. Sting out of retainer. Spot a 25 sack Class C

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 20, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Mike S. [Signature] TITLE Field Rep. II DATE April 23, 1998
CONDITIONS OF APPROVAL, IF ANY: