DSTRUCT: OIL CONSERVATION DIVISION DA Bar 1990, Makes, NM 8210 Sama Fe, New Micrico 87504-2088 DSTRUCTI Sama Fe, New Micrico 87504-2088 DSTRUCTI Sama Fe, New Micrico 87504-2088 DSTRUCTI SubDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FCR PROFOCALS TO DRILL OF TO DEFEN OF PLUG BACK TOA DEFERENT RESONATION TOSE THEOREMET (DO NOT USE THIS FORM FCR PROFOCALS TO DRILL OF TO DEFEN OF PLUG BACK TOA These Former Component TYTES ESTRUCTURE TO DRILL OF TO DEFEN OF PLUG BACK TOA TATES ESTRUCTURE CONFORMATION TYTES ESTRUCTURE CONFORMATION TOTS OWNEL Tots South 4th St., Artesia, NH 88210 Distructure A: 1190 Tots Reported Component Dep RATION Decision 1000000 Datase 201 Datase 201 Datase 201 Datase 201 Datase 201 Datase 201	Submit 3 Copies to Appropri. 1s District Office	State of New Me Energy, Munerals and Natural Re			Form C-103 Revised 1-1-89	
DSTRUTT FLO. DORZ 2003 30-012-20033 DORDON DA Arenia, NM 8210 Santa PC, New Mixioo 87504-2088 30-012-20033 DORDON DA Arenia, NM 8210 Santa PC, New Mixioo 87504-2088 31-061000 PC 20033 DORDON DA Arenia, NM 8210 Santa PC, New Mixioo 87504-2088 31-061000 PC 20033 DORDON DA COMBANDARY NOTICES AND PEPORTS ON WELLS Santa PC, New Mixioo 87504-2088 31-061000 PC 20033 (DO NOT USE THIS FORM FOR PROPOSALS TO DRUL OR TO DEFENS ON WELLS Number Of Proposition 2000 PC 20033 31-061000 PC 20033 1. Type of Will Wall onesa A WLHU GAS Unit Trace 1. Type of Will Wall Composition A WLHU GAS Unit Trace 1. Addimard Operation OP and Banes or Wildow 37-3 3. 1. Addimard Operation A Well Composition 37-3 1. Addimard Operation 105 South 4th St., Artesia, MM 88210 100 Composition 37-3 1. Addimard Operation 100 Composition 100 Composition 37-3 3. 1. Addimard Operation 100 Composition 100 Composition 37-3 1. Addimard Operation 100 Composition 100 Composition 37-3 1. Addim				WELL API NO.		1
DSTREE Image NAL STATE FEE DOUBLE NUMBER AL, ALSO, NAL STATE SUNDERY NOTICES AND REPORTS ON WELLS Employed on a data of the control of t	DISTRICT II Santa Fe. New Mexico 87504-2088					
SUNDEY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OF PUUG BACK TO A DEFERENT RESERVON, USE APPLICATION OF REPORT 7. Lass Name or UsiA Agreement Name (CCM C-101) FOR SUCH PROPOSALS) 1. Type of With Case. Company YATES PETROLEUM CORPORATION A WILLU GAS Unit Tract 8. Well No. 37-3 3. Adding of Openay USS South 4ch St., Artesis, NM 88210 B WILL Casico Uss South 4ch St., Artesis, NM 88210 C WILL Casico USS South 4ch St., Artesis, NM 88210 B WILL Casico USS South 4ch St., Artesis, NM 88210 C WILL Casico USS South 4ch St., Artesis, NM 86210 C WILL Casico USS South 4ch St., Artesis, Casico USS Sout	DISTRICT III				STATE FEE	그
(DO NOT USE THIS FORM FOR PROPOSALS TO BALL OR TO DEEPEN OF PLUG BACK TO A 7. Laws Name or Ubit Agreement Name (FORM C-101] FOR SUCH PROPOSALS) 7. Laws Name or Ubit Agreement Name 1. Type of Well ones 4 Will Well ones 4 Will Well Well ones 4 Will Well Well ones 4 Will Well Well Well ones 4 Will Gordon 8. Pod same or Wildst 105 South 4th St., Artesia, NM 88210 200 106 Lossion Loco Hills Queen-CB-San Andres 106 Lossion 11 Towain 185 108 Jostion 10 Fee From The 101 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 101 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 102 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 102 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 103 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 104 Check Appr	1007 NO DIROS NU., A200, 1211 67410					
Ones American Milliu GAS Unit Tract 2 Name of Openator 8. Wein Na. 37-3 3. Address of Openator 9. Pode same of Middat 37-3 3. Address of Openator 9. Pode same of Middat Loco Hills Queen-GB-San Andres 4. Wall Loasion 9. Pode same of Middat Loco Hills Queen-GB-San Andres 4. Wall Loasion 11 Termship 18. Range 29. NMPM Eddy Commy Section 11 Termship 18. Range 29. NMPM Eddy Commy 10. Elevation (Show whather DF, RKS), RT, GR, act) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning casing Commy PULI OR ALTER CASING CHANGE PLANS CCMMENCE DFILLING OPNS. PLUG AND ABANDONNIENT & 12. Decrepto Proposed or Compated Openations (Clardy state all partices data), and give periment data; including cainstate data of staring any proposed Scaling and proposed Scaling and proposed Scaling and proposed Scaling and proposed Sc	(DO NOT USE THIS FORM FOR PA DIFFERENT RESE (FORM (OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name	
YATES PETROLEUM CORPORATION 37-3 3. Addees of Openacia 9. Pod name of Wildet 105 South 4th St., Artesia, NM 88210 9. Pod name of Wildet 4. Weil Lossion Loce Hills Queen-GB-San Andres 4. Weil Lossion Loce Hills Queen-GB-San Andres 10. Election 10. Election (Show weakler DF, KKB, KT, GK, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning Casing II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning Casing PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE OFILLING OPNS. PLUG AND ABANDONMENT X CASING EST AND CEMENT JOB OTHER: OTHER OTHER 12. Desche Proposed or Completed Operation (Clearly state all perintere desail, and give perintered dates of staring any proposed words SE RULE 103. Staring and yalves. Attempted to break off weilhead cap - cap froze up. Shut down. 2-19-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out	WELL X GAS WELL	OTHER		WLHU G4S	Unit Tract	
3. Advise of Operator 105 South 4th St., Artesia, NM 88210 9. Poil anse or Willat Loco Hills Queen-GB-San Andres Loco Hills Queen-GB-San Andres Loco Hills Queen-GB-San Andres 4. Wall Loadio Usit Letter					<u> </u>	
4. Well Location Usit Letter			RECENCED			
Unit Letter		tesia, NM 88210	一些 4月1月1日	Loco Hills Que	en-GB-San And	res
10. Elevation (Show Wather DF, RKB, RT, GR, ac.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULI OR ALTER CASING COMMENCE DRILLING OPNS. PULI OR ALTER CASING COMMENCE DRILLING OPNS. 12. Describe Proposed or Completed Operational (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1003. C-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. Shut down. 2-18-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with tubing. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with tubing. Rigged up wireline. TIH with CIBP and set CIBP at 2645'. Other wireline. Shut down. 2-22-2000 - TIH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TIH with AD-19 Packer to 907'. Found holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement, D		0_ Feet From The North	Line and150	Feet From The	East	Line
10. Elevation (Show Whither DP, RKB, RT, GR, ac.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PULI OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1003. 2-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-18-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. THH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TH with CIBP and set CIBP at 2645'. DOIH with wireline. Shut down. 2-22-2000 - THI with CIBP and set CIBP at 2645'. Coin with wireline. THI with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Migged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TH with tubing open ended and tagged CIBP at 2645'. Spotted 75 sacks Class C Neaged to 907'.	Section 11	Township 18S Rs	ange 29E	NMPM Eddy	Count	(y
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X CASING TEST AND CEMENT JOB OTHER: Image: Comment of the state of periment dates, including estimated date of starting any proposed 12. Describe Proposed or Completed Operational (Clearly state all periment dates, including estimated date of starting any proposed Image: Comment of the state of the						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ITEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X CASING TEST AND CEMENT JOB OTHER: Itemporations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment dates). OTHER: Item of the operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed 2-18-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up SDP. Rigged up wireline. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead.	11. Check	Appropriate Box to Indicate	Nature of Notice R	eport, or Other Dat	2 <i>777777777777777777777777777777777777</i>	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB DTHER: OTHER: Image: Clearly state all perimerel details, and give perimerel dates, including estimated date of starting any proposed work) SEE RULE 103. 2-18-2000 Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-18-2000 Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with tubing and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. TIH with CIBP and set CIBP at 2645'. POOH with wireline. Shut down. 2-22-2000 TIH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. TIH with holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. WOC. Shut down for night. 2-23-2000 Rigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. 1brows us us for complete to the bas of my trowledge and beld. CONTINUED ON NEXT PAGE. 1brows centry tube wireline. TIH and tagged plug at 1305'. POOH with wireline. 2-3-2000 Rigged up wireline. TIH and tagged plug at 1305'. POOH with						
CASING TEST AND CEMENT JOB OTHER: OTHER: I2. Desche Proposed or Completed Operations (Clearly state all periment datas, including estimated date of staming any proposed work) SEE RULE 1103. 2-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. THH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. THH with tubing and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. THH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Terforated 4-1/2" casing at 1200'. POOH with wireline. THH with AD- 2-23-2000 - THE virber opplaced to 1100'. WOC. Shut down for night. 2-23-2000 - Rigged up w/reline. THH and tagged plug at 1305'. POOH with wireline. THH with AD- 2-23-2000 - Rigged up w/reline. THH and tagged plug at 1305'. POOH with wireline. THH with AD- 2010'. Shut down for night. 2-23-2000 - Rigged up w/reline. THH and tagged plug at 1305'. POOH with wireline. 300, 2001. 1ametry conflated to 1100'. WOC. Shut down for night. 300, 2001. 2-23-2000 - Rigged up w/reline. THH and tagged plug at 1305'. POOH with wireline. 300, 2001. 1ametry conflated to the bast of my bowkedge and balid. CONTINUED ON NEXT PAGE: <			REMEDIAL WORK		RING CASING	
DTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perimers details, and give perimers dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with tubing and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. TIH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TIH with AD-packer to 907'. Found holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. WOC. Shut down for night. 2-23-2000 Rigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. TIH with AD-packer to 907'. Rigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. Iberdy centry but disconside to the test of my toowledge and bellet. CONTINUED ON NEXT PAGE: YMER CHENTNAME THE differentice and down for night. YMER Centromatice above in the complete to the test of my toowledge and bellet. CONTINUED ON NEXT PAGE: YMER Centromatice above in the complete to the test of my toowledge and bellet. CONTINUED ON NEXT PAGE: <td></td> <td>CHANGE PLANS</td> <td></td> <td>GOPNS. DPLUC</td> <td>S AND ABANDONMENT</td> <td>x</td>		CHANGE PLANS		GOPNS. DPLUC	S AND ABANDONMENT	x
12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with CIBP and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. TIH with CIBP and set CIBP at 2645'. POOH with tubing and gauge ring. Rigged up wireline. TIH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TIH with AD-packer to 907'. Found holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. WOC. Shut down for night. 2-23-2000 / Rigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. Iberty outly tak any formation shows in the set of my trowedge and beliet. CONTINUED ON NEXT PAGE: SONATURE TIME Operations Technician DATE Jan. 30, 2001 THE OF NEWLY NAME THE Add Add Add Add Add Add Add Add Add Ad	PULL OR ALTER CASING	_	CASING TEST AND C			
work) SEE RULE 1103. 2-18-2000 - Moved in and rigged up pulling unit and plugging equipment. Dug out cellar. Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with tubing and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. TIH with CIBP and set CIBP at 2645'. POOH with wireline. Shut down. 2-22-2000 - TH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TIH with AD-packer to 907'. Found holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. WOC. Shut down for night. 2-23-2000 - Rigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. 1herdy centry tub dustomation above is the for complete to the best of my howledge and belief. OPERATION NAME Note of State Use) Mathematica bove is the for complete to the best of my howledge and belief. OPERATION NAME THE WITH NAME Note of State Use) Attended to 1100'. WOC. Shut down for night. OPERATION NAME THE WITH MAME CONTINUED ON NEXT PAGE: <t< td=""><td>DTHER:</td><td></td><td>OTHER:</td><td></td><td></td><td></td></t<>	DTHER:		OTHER:			
Replaced nipples and valves. Attempted to break off wellhead cap - cap froze up. Shut down. 2-19-2000 - Pulled wellhead off tubing. Installed new wellhead. Nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with 20 joints of 2-3/8" tubing. Rigged up wireline. TIH with 4-1/2" CIBP and stopped at 612'. POOH with wireline. Rigged down wireline. TIH with tubing and gauge ring. POOH with tubing and gauge ring. Rigged up wireline. TIH with tubing open ended and tagged CIBP at 2645'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C Neat cement from 2645-2283'. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1200'. POOH with wireline. TIH with AD- packer to 907'. Found holes up to 721'. Set packer at 697'. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. WOC. Shut down for night. 2-23-2000 Aigged up wireline. TIH and tagged plug at 1305'. POOH with wireline. I hereby certify that tu faformation thore is the best of my thoreage and below. THE MARK Rusty Klein Mark August Augus Augus A	12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, an	l nd give pertinent dates, inclu	ding estimated date of starti	ng any proposed	Post
(This space for State Use) APPROVED BY	Replaced nipples and down. 2-19-2000 - Pulled we up floor and 2-3/8" t wireline. TIH with 4 wireline. TIH with 4 wireline. TIH with 0 2-22-2000 - TIH with mud laden fluid. Spo Rigged up wireline. packer to 907'. Four Neat cement. Displace 2-23-2000 - Rigged up I hereby certify that the information above is to such a true.	valves. Attempted to 1 11head off tubing. Insubing equipment. POOH -1/2" CIBP and stopped ubing and gauge ring. IBP and set CIBP at 264 tubing open ended and tted 25 sacks Class C I Perforated 4-1/2" casin d holes up to 721'. So ed to 1100'. WOC. Sho wireline. TIH and tag	break off wellh stalled new wel with 20 joints at 612'. POOH POOH with tubi 45'. POOH with tagged CIBP at Neat cement from ng at 1200'. P et packer at 69 ut down for nig gged_plug_at_13 Ubdief. CONTIN	ead cap - cap f lhead. Nippled of 2-3/8" tubi with wireline. ng and gauge ri wireline. Shu 2645'. Circula m 2645-2283'. OOH with wireli 7'. Spotted 75 ht. OS'. POOH with UED ON NEXT PAG echnician	roze up. Shut up BOP. Rigg ng. Rigged up Rigged down ng. Rigged up t down. ted hole with POOH with tubi ne. TIH with sacks Class C wireline. E: ATE Jan. 30, 20	ged ing. AD-1
APPROVED BY DOCT 16 2002	TYPE OR PRINT NAME Rusty Klei	11			elephone no. 505/74	<u>8-1</u> 471
	(This space for State Use)	200	1.00 L	DOD	_OCT 16 20)02
CONDITIONS OF APPROVAL, IF ANY:		<i>10</i> → <i>π</i>		D D	АТЕ	
	CONDITIONS OF APPROVAL, IF ANY:			d ?		.÷,

YATES PETROLEUM CORPORATION WLHU G4S Unit Tract 37-3 Section 11-T18S-R29E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Spotted 75 sacks Class C Neat cement and displaced to 1100'. WOC 4 hours. TIH and tagged plug at 1297'. TOOH. Released packer. POOH with packer. TIH with tubing open ended to 1279'. Spotted 75 sacks Class C Neat cement. POOH with tubing. Shut down. 2-24-2000 - TIH with tubing and tagged plug at 1185'. NOTE: Called OCD. Spotted 75 sacks Class C Neat cement at 1185'. POOH with tubing. WOC 3 hours. Rigged up wireline. TIH and tagged plug at 975'. POOH. RIH with tubing & TOOH. Rigged up wireline. Perforated 4-1/2" casing at 447'. POOH with wireline. Rigged down tubing equipment and floor. Nippled down BOP. Circulated 110 sacks Class C Neat cement down 4-1/2" casing and up to surface of 8-5/8" casing. Rigged down pulling unit. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 2-23-2000.

Rusty Kleif

Operations Technician January 30, 2001