

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2600' FNL & 1200' FWL Section 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3494 G.R.

5. LEASE DESIGNATION AND SERIAL NO.

LC-056014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
W. Loco Hills G. 4S. Ut.

8. FARM OR LEASE NAME

Tract 8A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-18S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

5-19-73---Pulled rods and tubing, cleaned out to 2590' w/sand pump. Pumped 1000 gals 15% acid containing 14 7/8" ball sealers. Let set 10 minutes, rocked balls off perfs. Pumped 110 gals Tretolite gyp control chemical in 20 bbls. water, pumped 1500 gals pad, followed with 2500 gals containing 2 PPG 20/40 sand, followed with 5000 gals containing 3 PPG 20/40 sand, followed with 5000 gals containing 4 PPG 20/40 sand, flushed with oil and left shut in overnight. Max. treating pressure 2700 psi, average treating pressure 2550 psi. Rate 19 1/2 bbls./min. ISDP 1600 psi. 15 Min Shut-in 1400 psi.

5-21-73---All load recovered.

Test prior to treatment....219 bbls oil, 1 bbl water.

5-25-73---Well test after treatment averaged 371 bbls oil, 17 bbls. water per day.

RECEIVED

MAY 29 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C JoyTITLE Dist. Supt.DATE 5/29/73

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 1 1973

*See Instructions on Reverse Side