

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 026874 (F)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Welch Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Well

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S6, T18S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Drilling	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Humble Oil & Refining Company		3,469 DF
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion (in Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized perforations from 2938-2993' w/3000 gal reg. 15% NE acid w/ball sealer. Inj. rate 5.6 BPM, Max 1750 psi, 10 min SIP 650 psi. Opened and flowed back 66 bbl. load and acid water. Swab test and recovered trace oil and water. Squeezed above perforations w/40 sx regular Neat cement. Max 300 psi, reversed out 4 sx. Perforated 4 1/2" csg. @ 2876-64-56-47-39-35-25-18-06-2791-87-83-77-74. Acidized perfs w/1000 gal reg. 15% NE acid @ 1.5 BPM. Max 1500 psi, 10 min SIP 600 psi. Swab test well. Recovered load and acid water and swab well dry. Prepare to P & A. Spotted 25 sx cement from 2907' to 2650'. Pumped 10 sx cement in 8 5/8" and 7 5/8" casing and 10 sx cement in 7" and 4 1/2" casing annulus. Inst top plug from 30' to surface. Installed dry hole marker. Well plugged and abandoned on 6-23-67. Will notify your office when location is clean and ready for final inspection.

RECEIVED

U. S. GEOLOGICAL SURVEY

RECEIVED
JUN 30 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R. T. Barry

TITLE

Agent

DATE 6-27-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 12 1967
R. L. BECKMA

*See Instructions on Reverse Side