					30-61	5-20152	
NO. OF COPIES RECEIVED	NEW.	MENICO OIL CONSED	VATION COMMISSION		Form C-101		
SANTA FE /	THE WILL	MEXICO OIL CONSER	VATION COmmission		Revised 1-1-65	i	
FILE /-	1-1				5A. Indicate	Type of Lease	
u.s.g.s. 1					STATE X	FEE	
LAND OFFICE	+ +				5. State Oil &	Gas Lease No.	
OPERATOR /	<del>                                     </del>				648		
	.i						
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work					7. Unit Agree	ement Name	
🗹		DEEPEN 🗌	DI LIC D	ACK 🔲			
b. Type of Well		DEEPEN []	FLUGB	ACK [_]	8. Farm or Le		
OIL GAS WELL	OTHER	•	INGLE MULT	ZONE	State	648	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·			9. Well No.	•	
DE <b>PC</b> O Inc					223		
DEPCO. Inc. 3. Address of Operator					10. Field and Pool, or Wildcat		
Suite 204, First	National Bank.	Artesia, New M	exico		Undes.	athria	
4. Location of Well	R H LOC	ATED 1980 FE	ET FROM THE NOTE	h_LINE			
oan zzm.							
AND 660 FEET FROM	THE East LIN	E OF SEC. 36 TV	/P. 185 RGE. 2	7E NMPM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					12. County		
					Eddy	(1111111111111111111111111111111111	
		111111111111111111111111111111111111111		9A. Formation		20. Rotary or C.T.	
			2750	San Ar		Rotary	
21. Elevations (Show whether DF,	· '	& Status Plug. Bond 2				Date Work will start	
3544	<u>Blar</u>	nket	WEK Drilling	Co.		·21-67	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	8 5/8	24	460	JACKS OF	100	Circulation	
11	0 5/0		400_	1	100	CITCATALION	
		11.6	2750		300		
7 7/8	4 1/2	11.6	2750		300		
		11,6	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VAUD 90 DAYS UNLESS	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
	4 1/2  API FOR S DIRECTED	PROVAL VALID PO DAYS UNLESS NG COMMENCED,	2750		300		
7 7/8	API FOR S DIVILLEN EXPIRES	PROVAL VALID  ODAYS UNLESS  NG COMMENCED.	· ·	N PRESENT PR		AND PROPOSED NEW PRODUC	
7 7/8  IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	API FOR S DIVILIN EXPIRES  COPOSED PROGRAM: IF	PROVAL VAUD  O DAYS UNLESS  NG COMMENCED,  1 13 - 6 7	R PLUG BACK, GIVE DATA OF	N PRESENT PR		AND PROPOSED NEW PRODUC	
7 7/8	API FOR S DIVILIN EXPIRES  COPOSED PROGRAM: IF	PROVAL VAUD  O DAYS UNLESS  NG COMMENCED,  1 13 - 6 7	R PLUG BACK, GIVE DATA OF	N PRESENT PR		AND PROPOSED NEW PRODUC	
IN A BOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	API FOR S DIVILIN EXPIRES  COPOSED PROGRAM: IF	PROVAL VALID  ODAYS UNLESS  NG COMMENCED,  2 13 - 2 7	R PLUG BACK, GIVE DATA OF	· · · · · · · · · · · · · · · · · · ·	ODUCTIYE ZONE		
IN ABOVE SPACE DESCRIBE PATIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second seco	API FOR S DIVILLE  EXPIRES  ROPOSED PROGRAM: IF FOR S PROGRAM: IF FOR S DIVILLE  ROPOSED PROGRAM: IF FOR S DIVILLE  ROPOS	PROVAL VALID  ODAYS UNLESS  NG COMMENCED,  2 13 - 2 7	R PLUG BACK, GIVE DATA OF	· · · · · · · · · · · · · · · · · · ·	ODUCTIYE ZONE		
IN A BOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	API FOR S DIVILLE  EXPIRES  ROPOSED PROGRAM: IF FOR S PROGRAM: IF FOR S DIVILLE  ROPOSED PROGRAM: IF FOR S DIVILLE  ROPOS	PROVAL VAUD  O DAYS UNLESS  NG COMMENCED,  2-13-67  PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA OF nowledge and belief.	· · · · · · · · · · · · · · · · · · ·	ODUCTIYE ZONE		
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IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information  (This space for approval, IF	API FOR S DINILLY  EXPIRES  COPOSED PROGRAM: IF ER PROGRAM, IF ANY.  on above is true and com  State Use)  FANY:  Test be circulated to	PROVAL VALID PO DAYS UNLESS NG COMMENCED,  13-67	R PLUG BACK, GIVE DATA OF nowledge and belief.  ering Assistant	O.C.C. ir	oductive zone  Date May	y 15, 1967	

## N! MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator TPCO INC.					Lease STATE 648				1	Well No. 223	
Unit Letter	Section		Township	South	Range		To at	County			
Actual Footage Loc	ation o		10	Boath		A. i E	Cast	<u> </u>	<u> </u>	ddy	
1980 Ground Level Elev.	feet	from the Producing For	North	line and	<u> 66</u>	0	fee	t from the	East		ne ed Acreage:
3544		San An				les igna	ted	arti	stir	1	40 Acres
1. Outline th	е аст	eage dedica	ted to th	e subject wel	l by col	ored pe	ncil o	r hachure	e marks on t	he plat l	pelow.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
	interest and royalty).										
3. If more tha	an one	e lease of d	ifferent o	wnership is de	edicated	to the	well,	have the	• -		ners been consoli-
dated by c	ommu	nitization, u	mitization	n, force-pooling	g. etc?						A Company of the Comp
Yes		No If ar	nswer is '	'yes;' type of	consoli	dation _				<del>(**</del>	
If answer	is "n	o'' list the	owners ai	nd tract descri	ntions v	vhich h	ave ac	rtually he	en consolid	lated (II	se reverse side of
this form i	f nece	essary.)									
											ation, unitization, ed by the Commis-
sion.	,	a denormise,	or uniter a	non Standard	unit, or	iminaci	ig suc	ii iiiteies	ts, has been	парргоу	ed by the Commis-
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		<u> </u>					1		Position	eerino	Assistant
							ا	66 <b>0!</b> _	Company		7100100111
		i				#22			DEPCO Date	Inc.	
		1				c 		\$ 9 1	May 1	5, 196	7
							- erenet i tikke-				
		1		:	I				I hereby	certify t	hat the well location
		1 1							1		was plotted from field rveys made by me or
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		1							Date Surve	vod V	The Congression
					1				Ma		67 (5 1 3 / B
		 			 				Registered and/or Lan	Profession d Surveyor	at Bhamset
		1			1				( ) -	<u> </u>	H BROWN.
					1				Certificate	<u>KED /</u> No.	plean
0 330 660 '	90 13	320 1650 1980	2310 26	40 2000	1500	1000	51	) 00. 0	1		Je. 012