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DISTRIBUTION		_ N	EW MEXICO OIL CONSE	RVATION CO	MMISSION		Form C-101	
SANTA FE	 / -	4	•			1	Revised 1-1-6	
FILE	1/-	4				1		Type of Lease
U.S.G.S.	2	_				. [STATE	
LAND OFFICE						ľ	.5. State Off (Gas Lease No.
OPERATOR	21						mm	mmmm
ADDITION FOR DEDUIT TO DOUBLE DEEDEN OR DISIC DACK						——————————————————————————————————————		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work							7. Unit Agree	ement Name
•	⊏ ₹ň							
b. Type of Well	L ^A		DEEPEN		PLUG B	ACK L	8. Form or Le	ase Name
OIL X GAS	\Box	1		SINGLE	MULT	PLE		c "BG"
2. Name of Operator		OTHER		ZONE L		ONE	9. Well No.	
Vator Dotrolo	.m. Co					j	1	
Yates Petrole	шсс	rboraric	<u> </u>				10 Field one	Pool or Wildcat
1			a, New Mexico	88210			Finas	Pool or Wildcat Shaw - Shaw - Shaw
			LOCATED 660		North		TITITI	iii kuiiiiiii
	TYER		LOCATED			•		
AND 2310	OM THE	West	LINE OF SEC. 25	18S	RGE. 251	нмрм		
	11111	HIIIII		HIIIII	TTÜÜ	111111	12. County	· Millilli
							Eddy	
	1111	<i>HHHH</i>		HHHH	<i>HHH</i>	4444	THITTI	HHHHHH
	444	HHHH	<i>HHHHHH</i>	19. Proposed De	epth 19	A. Formation		20. Rotary or C.T.
				Approx 4	000	Yeso		Rotary
21. Elevations (Show whether	DF, RT,		·	21B. Drilling Co	ontractor		22. Approx.	Date Work will start
3457 GL		B1	anket	B&L Dr	illing	Co.	6-1-	-67
23.			PROPOSED CASING AN	D CEMENT PRO	CRAM			
·							·	
SIZE OF HOLE	SI Z	E OF CASIN	IG WEIGHT PER FOOT	r SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
13-3/8"		<u>-5/8" </u>		0 Approx 1040" C				
8-3/4"	7		17# H-40	Appro	\times 400d	Approx 300 sx.		sx.
If lost circul	atio	n is enc	ountered a DV	tool wi	ll be	set in	the 9-	5/8"
casing in orde								3, 0
				co ciic	Sur ruc	c.		
								•
			APPROVAL VALID					
		ı	OR 90 DAYS UNLESS			REC	EIVE	D
		, D	RILLING COMMENCED	e .				
		j Je	1 10-12	are.M			4 40.05	•
		FXPIR	s 8-20-67	1000		MAY	3 1 1967	2
•		And the second	The second secon					
							C. C.	
						<i>ង មហីប៊ី</i> !	31 4. DFFIR	
IN ABOVE SPACE DESCRIBE								
TIVE ZONE, GIVE BLOWOUT PREV	PROPOS	SED PROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, G	IVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
	ENTER PR	OGRAM, IF ANY.				PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the inform	ENTER PR	OGRAM, IF ANY.				PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
mp Ou	ENTER PR	OGRAM, IF ANY.	complete to the best of my l				5-2	9–67
Signed ML arv	enter PR	ogram, IF ANY.	complete to the best of my l	mowledge and b				
mp Ou	enter PR	ogram, IF ANY.	complete to the best of my l	mowledge and b			5-2	
Signed ML arv	enter PR	ogram, IF ANY.	TitleA	nowledge and b	elief.		5–2 Date	9-67
Signed ML arv	enter PR	ogram, IF ANY.	TitleA	mowledge and b	ellef.		Date	9-67 AY 3119 67
Signed ML Oxiv (This space APPROVED BY	enter paration about of the for State	OGRAM, IF ANY. Dye is true and of Lacarette Carresteette Carresteett	Title Oll	nowledge and b	ellef. PECTOR No	tify N.M	Oate 5-2	9–67 AY 31 19 67
Signed ML Oxiv (This space APPROVED BY	enter paration about of the for State	OGRAM, IF ANY. Dye is true and of Lacarette Carresteette Carresteett	Title Oll	nowledge and b	ellef. PECTOR No	tify N.M	Date	9–67 AY 31 19 67
Signed ML Oxiv (This space APPROVED BY	enter paration about of the for State	OGRAM, IF ANY. Dye is true and of Lacarette Carresteette Carresteett	TitleA	nowledge and b	ellef. PECTOR No	tify N.M	OATE M.O.C.C. in witness com	9–67 AY 31 19 67

NE 1EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Yates Petroleum Corporation Sturk FC 1 Range Unit Letter Section Township County Eddy 18 South 25 Just Actual Foctage Location of Well: 660 Herth 2316 feet from the feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 3457 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working MECEIVED interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? MAY 3 1 1967 Yes □Nο If answer is "yes," type of consolidation. ATTESIA, DEFICE If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** R 25 B I hereby certify that the information con-23101 tained herein is true and complete to the best of my knowledge and/belief. Agent Pet. Corporatiion I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May

1500

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