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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Stark "BG"	
3. Address of Operator 309 Carper Building-Artesia, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Penasco Draw S.A. Yes	
15. Elevation (Show whether DF, RT, GR, etc.) 3457 GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-67 - Spudded 13½" hole at 8:30 P.M. 6-6-67 and drilled to 537' and reduced hole to 12¼".

6-8-67- TD 1089'. Ran 1089' of 9-5/8" 32.30# H-40 csg. 1 Larkin float shoe set at 1089'. 2 Cement baskets at 543' and 847'. Cemented with 780 sacks of cement and 16 yds of 3/4 aggregate.

Cemented first stage/320 sx Halliburton light cement with 12# Gilsonite/sx, 1/4# flocele/sx, 3% CaCl. Plug down 7:00 P.M. 6-8-67. WOC and ran temperature survey at 3:00 A.M. 6-9-67 and found top of cmt 400' from surface. Ran 3/4" Kobe tbg to 265' and cmt'd/100 sx of Incor 4% CaCl cmt. Ran Kobe tbg, found top of cmt 232' from surface. Cmt'd/100 sx Incor 4% CaCl. Ran Kobe tbg, found top of cmt 229' from surface. Pulled tbg to 200' and ran 4 sx hulls, wtr and 100 sx of Incor 4% CaCl. Ran tbg no fillup. Ran 8 yds of 3/4 aggregate and filled to 178'. Cmt'd/50 sx Incor 4% CaCl filled to 156'. Ran 8 yds of 3/4 aggregate. Filled to 70'. Filled to surface with 110 sx of Incor 4% CaCl. WOC 36 hrs. Nipped up and pressured up to 500# for 30 min. Tested OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armstrong TITLE Agent DATE 6-14-67  
APPROVED BY J. P. L. Clam TITLE OIL AND GAS INSPECTOR DATE JUN 14 1967  
CONDITIONS OF APPROVAL, IF ANY: