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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Stark "BG"
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> <u>25</u> LINE, SECTION <u>18S</u> <u>25E</u> TOWNSHIP <u>25E</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wilcoat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3457 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Water Frac &amp; Treating</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3700' PBTD 3342'

8-4-5-67 - Perforat the following intervals with Lane-Wells 15/32" bullets and water fraced thru 7" casing. 3143-2976/50, 2505-2411/60, 2245-2197/63, 1475-1440/70.

Water Fraced with 180,000# 20-40 sand, 240 gals. 14N surfactant, 10,850 gals 15% NE acid, 365 RCN balls and 9000 bbls of load.

SEE ATTACHED FOR TREATING REPORT

RECEIVED

AUG 18 1967

O. D. L.  
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. L. Armstrong</u>	TITLE <u>Agent</u>	DATE <u>8-18-67</u>
APPROVED BY <u>W. P. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>8-21 1967</u>

CONDITIONS OF APPROVAL, IF ANY:

TREATING REPORT FOR:

Yates Petroleum Corporation  
Stark "BG" No. 1 Well.  
Unit C, 660' FNL & 2310' FWL  
of Sec. 25-18-25

The following intervals were treated with 15% NE acid thru 3" tubing,  
using Lynes straddle packer for control.

<u>Date</u>	<u>Depth Treated</u>	<u>No. Gals. 15% NE Acid</u>
6-21-67	3540-3700'	500
"	3540-3480	500
6-22-67	2530-2470	500
"	2315-2255	<u>250</u>
Total No. Gals.		1750