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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO JRAN	15PORT OHL AND NATURAL G	AS
LAND OFFICE OIL /	C By Dame Word	•	. •
TRANSPORTER GAS /		2 8 1973	••
OPERATOR ,		% () 1010	
PRORATION OFFICE		, free n Co	
Operator Dot coloum C		ala, office	
Yates Petroleum C	orboracion		
207 South 4th St	reet-Artesia, NM 8821	LO	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	To Transport (asinghead Gas
Change in Ownership	Casinghead Gas Condens	sate 10 12 13 1	
change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Foo	rmation Kind of Lease	Lease No.
Stark BG	1 Penasco Draw	· ·	l or Fee Fee
Location			
Unit LetterC;660	Feet From The North Line	and 2310 Feet From	The West
			Camatu
Line of Section 25 T	Ownship 18S Range 25	5E , NMPM, Eddy	County
	DTED OF OIL AND NATIONAL CAS	s	
ESIGNATION OF TRANSPU Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give aggress to writer uppro	
Scurlock Oil Comp	any 1216 Vaughn Bldg-R		Aidland, TX 79701
Name of Authorized Transporter of (Address (Give address to which appro	
Yates Petroleum C	orporation	207 So. 4th Street	t-Artesia, NM 88210
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually commenter.	en 2-28-73
give location of tanks.	C 25 18S 25E	Yes	2-20-13
this production is commingled	with that from any other lease or pool,	give commingling order number:	***
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Nata phanasa			
Clevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			John Galling Shoo
	THRING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	
Date First New Oil Run To Tanks	Date of Test	Eroggerid Marines It soms hambs \$20	• • •
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dbmd Liessma	•	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Frod, Daring 1881			
GAS WELL			To
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·		Control Date - (n)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	0.022 0.22
		011 0011557	A TIONI COMMISSIONI
CERTIFICATE OF COMPLI	ANCE	MAR 9	ATION COMMISSION
		40000450	1973
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Addie M. Malifurd		11/2 4	ressett
		BY	
		TITLE OIL AND GAS INSPECTOR	
		11	compliance with RULE 1104.
		for all	amphie for a newly drilled or deeper
		If this is a request for allowable for a newly drilled or deepene	

Engineer

(Title)

(Date)

Eddie M. Mahfood

2-27-73

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.